

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1121113

OPERATOR: License # 6044

Name: Stelbar Oil Corporation, Inc.

Address 1: 1625 N. Waterfront Parkway, Suite #200

Address 2:

City: Wichita State: KS Zip: 67206 + 6602

Contact Person: Roscoe L. Mendenhall

Phone: (316) 264-8378

CONTRACTOR: License # 5142

Name: Sterling Drilling Company

Wellsite Geologist: Dave Goldak

Purchaser: N/A

KCC

JAN 21 2011

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Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

12/16/2010 12/30/2010

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21190-00-00

Spot Description:

SE/4 SW/4 SW/4 Sec. 16 Twp. 29 S. R. 41 East West

330 Feet from North / South Line of Section

895 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Stanton

Lease Name: M&P Well #: 1-16

Field Name:

Producing Formation:

Elevation: Ground: 3425' Kelly Bushing: 3438'

Total Depth: LTD-5627' KB RTD-5627' KB Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 1534' - 8-5/8" @ 1548' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 400 ppm Fluid volume: 1200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Vice-President / Operations Date: 01/21/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 1/21/11 - 1/21/13 RECEIVED

Confidential Release Date: FEB 04 2011

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: KCC WICHITA Date:

PA

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: M&P Well #: 1-16
Sec. 16 Twp. 29 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically (If no. Submit Copy) Yes No

List All E. Logs Run: Compensated Sonic w/Integrated Transit Times Log Array Induction Shallow-Focussed Electric Log Compact Photo Density Compensated Neutron Log Micro-Resistivity Log

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Formation, Sample, Log. Rows include Atoka LS, Morrow Shale, Lwr. Mw. Marker, and Mississippian.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD: Size, Set At, Packer At, Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)

Table with 6 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS, METHOD OF COMPLETION, PRODUCTION INTERVAL. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other, and a RECEIVED stamp.



BASICSM
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 12/20/2010
INVOICE NUMBER 1717 - 90481536		

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
L KS US 67206
T
O ATTN:

J LEASE NAME M&P #1-16
O LOCATION
B COUNTY Stanton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

KCC
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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40264970	30464		Net - 30 days	01/19/2011
<i>For Service Dates: 12/17/2010 to 12/17/2010</i>				
0040264970				
171701350A Cement-New Well Casing/Pi 12/17/2010 8 5/8" Surface				
A-Con Blend	400.00	EA	10.50	4,201.40 T
Premium Plus Cement	200.00	EA	9.20	1,840.94 T
Calcium Chloride	1,504.00	EA	0.59	891.78 T
Celloflake	151.00	EA	2.09	315.50 T
C-51	76.00	EA	14.12	1,072.94 T
Top Rubber Cement Plug - 8 5/8"	1.00	EA	127.06	127.06
Insert Float Valve - 8 5/8"	1.00	EA	158.12	158.12
Guide Shoe - Regular - 8 5/8"	1.00	EA	214.59	214.59
Centralizer - 8 5/8"	4.00	EA	81.88	327.53
Basket - 8 5/8"	1.00	EA	177.88	177.88
Heavy Equipment Mileage	210.00	MI	3.95	830.12
Blending & Mixing Service Charge	600.00	MI	0.79	474.35
Proppant and Bulk Delivery Charge	1,974.00	MI	0.90	1,783.57
Depth Charge; 1001' - 2000'	1.00	EA	847.06	847.06
Plug Container Charge	1.00	EA	141.18	141.18
Pickup or Van Mileage	70.00	MI	2.40	168.00
Service Supervisor Charge	1.00	HR	98.82	98.82

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FEB 04 2011
KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,670.84
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	607.55
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,278.39
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

KCC

JAN 21 2011

FIELD SERVICE TICKET
1717 01350 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-17-10 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Stelbar		LEASE M & P # 116 WELL NO.						
ADDRESS		COUNTY Stanton STATE KS						
CITY STATE		SERVICE CREW M. Hegmann, E. Martinez, S. Swafford						
AUTHORIZED BY J. Bennett IRB		JOB TYPE: 242-85/8 Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 12-17-10	TIME AM 10:00
34720	5	19354	3			ARRIVED AT JOB		PM 2:00
30404	3	19578	2			START OPERATION		AM 5:30
19919	2					FINISH OPERATION		PM 8:00
14355	3					RELEASED		AM 8:00
14284	2					MILES FROM STATION TO WELL	70 mi	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Lofth
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con	SK	400		7440 00
CL110	Premium Plus	SK	200		3260 00
CC109	Calcium Chloride	lb	1504		1579 20
CC102	Cellulose	lb	151		558 70
CC130	C-51	lb	76		1900 00
CE105	85/8 Top Rubber Plug	ea	1		225 00
CE153	Flapper Type Insert		1		280 00
CE253	Regular Guide Shoe		1		380 00
CE778	Centralizer		4		580 00
CE903	Basket		1		315 00
E101	Heavy Equipment Mileage	mi	210		1470 00
CE240	Blending & Mixing Service	SK	600		840 00
E113	Proppant - Bulk Delivery	ton/mi	1974		3158 40
CE202	Pump Depth: 1001'-2000'	ea	1		1500 00
CE504	Plug Container	ea	1		250 00
E100	Unit Mileage	mi	70		297 50
S003	Service Supervisor	ea	1		175 00
SUB TOTAL					13,670.80

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

RECEIVED
TOTAL
FEB 04 2011

SERVICE REPRESENTATIVE <u>Shel Overa</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Alan Lofth</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)	KCC WICHITA
FIELD SERVICE ORDER NO.		

BASIC

energy services LP

KCC
JAN 21 2011

TREATMENT REPORT

Customer: Stelbar	Lease No:	CONFIDENTIAL		Date: 12-17-10
Lease: M+P	Well #: 1-16	Field Order #: 01350	Station: Liberal, KS-1717	County: Stanton
Type Job: 242-85K Surface	Formation:	Casing: 8 1/8"	Depth: 1548'	State: KS
Legal Description: 16-29-11				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush: fresh	Gas Volume		Total Load	

Customer Representative: **Allen** Station Manager: **J. Bennett** Treater: **A. Olvera**

Service Units	31726	304164	10919	14355	11224	14354	19578		
Driver Names	A. Olvera	M. Stegman	E. MacInoz	S. Duraffont					

Time	Casing Pressure	Tubing Pressure	Bbls Pumped	Rate	Service Log
2:00					on loc - site assessment
2:15					spot trucks - rig up
4:00					safety meeting
6:30					pressure test lines 2000#
6:35		200	210	5	start mixing + pump 400sk A. Con w/ 3% cc, K ₁ # cell/lake, 22buvt 2.95 ft/sk, 18.10 gal/sk @ 11.1 ppq
7:20		100	48	4	switch to tail cont - 200 sk Premium Plus w/ 2% cc, M ₁ # cell/lake 1.34 ft/sk, 6.33 gal/sk @ 14.8 ppq
7:35		0	0	5	drop plug - disp csg
7:55		600	86	2	slow rate last 10 bbls of disp
8:00		1100	96	0	land plug, float hold circ cont to surface job complete

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ENERGY SERVICES

Wall File

*KCC
JAN 21 2011*

CONFIDENTIAL

PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 01/03/2011
INVOICE NUMBER 1717 - 90491206		

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
L KS US 67206
T
O ATTN:

J LEASE NAME M & P #1-16
O LOCATION
B COUNTY Stanton
S STATE KS
I JOB DESCRIPTION Cement-Plug & Abandonment
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40268695	30463		Net - 30 days	02/02/2011

For Service Dates: 12/30/2010 to 12/30/2010	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040268695				
171701204A Cement-Plug & Abandonment 12/30/2010 PTA				
60/40 POZ	170.00	EA	6.60	1,121.99 T
Cement Gel	294.00	EA	0.14	40.43 T
Heavy Equipment Mileage	210.00	MI	3.85	808.50 T
Blending & Mixing Service Charge	170.00	MI	0.77	130.90 T
Proppant and Bulk Delivery Charge	515.00	MI	0.88	453.20 T
Depth Charge; 1001' - 2000'	1.00	EA	825.00	825.00 T
Pickup Mileage	105.00	MI	2.34	245.44 T
Service Supervisor	1.00	HR	96.25	96.25 T

M & P 1-16

[Signature]

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KCC WICHITA

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	3,721.71 271.68 3,993.39
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BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

KCC
JAN 21 2011
CONFIDENTIAL

FIELD SERVICE TICKET
1717 01204 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12/30/10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Stelbar Oil		LEASE: M+P, 1-16 WELL NO.					
ADDRESS:		COUNTY: Stanton		STATE: KS			
CITY:		STATE:		SERVICE CREW: Royce, Victor			
AUTHORIZED BY: Tuce Davis TAB		JOB TYPE: PTA 244					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 12/30 DATE AM TIME	
19486	3.5					ARRIVED AT JOB	AM 8:50
30463	3.5					START OPERATION	AM 9:09
19443	3.5					FINISH OPERATION	12/31 PM 12:30
14394	3.5					RELEASED	AM 1:30
19578	3.5					MILES FROM STATION TO WELL	70

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X Alan Loffler*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL103	60/40 Poz	SK	170		2040 00
CC200	Cement Gel	lb	294		73 50
E101	Heavy Equip Mileage	Mi	210		1470 00
CF240	Blending & Mixing Charge	SK	170		238 00
E113	BULK Delivery Charge	Tm	315		824 00
CE202	Depth Charge 1001' to 2000'	41r	1		1500 00
E100	Heavy Equip. Mileage	Mi	105		446 25
S003	Service Supervisor	FA	1		175 00

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CHEMICAL / ACID DATA:			

SUB TOTAL	3721.71
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *Chad Hine*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *X Alan Loffler*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

KCC

Cement Report

Customer: Slebar Oil Lease No.: JAN 21 2011 Date: 12/30/10
 Lease: M+P Well #: 1-16 Service Receipt
 Casing: _____ Depth: _____ County: Stanton State: Ks
 Job Type: PTA Formation: _____ Legal Description: 16-29-41

Pipe Data		Perforating Data		Cement Data
Casing size: <u>5 5/8</u>	Tubing Size: <u>4 1/2 D.P.</u>	Shots/Ft		Lead <u>170 sk</u> <u>60/40 pot @ 13.5</u> <u>40/0 90/11</u> <u>1.50 cu ft / sk 7.50</u> Tail in
Depth: <u>1553'</u>	Depth: <u>1050' 750' 60'</u>	From	To	
Volume	Volume	From	To	
Max Press	Max Press	From	To	
Well Connection: <u>D.P.</u>	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:50					on loc, spot truck, surface mitg
22:09		700	6	3	Pump H ₂ O
22:11		700	13.3	4	Mix 50 sk 60/40 pot @ 13.5#
22:15		0	2	4	Pump H ₂ O
22:17		100	18	3	Pump Mud
22:22		0		-	Shot down, Pull to 750'
23:01		100	6	3	Pump H ₂ O
23:03		100	13.3	4	St mix 50 sk 60/40 pot @ 13.5#
23:05		0	2		Pump H ₂ O
23:10		0		-	Shot down, Pull to 60'
01:05		0	5.5	3	Start mixing @ 13.5# @ 60'
01:20					Plug RTM
01:30					Wash up
01:36					Job Complete
					Thank You
					Chad & Crew

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KCC WICHITA

Service Units	19558	30463	19843	14354	19578
Driver Names	CHMIZ	P. Ochs		Victor	

Alvin Customer Representative Jerry Bennett Station Manager Chad Hartz Cementer