

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8081
name Remco Energy Corporation
address Box 485
City/State/Zip Topeka, KS 66604

Operator Contact Person L. Murray Stevens
Phone (913) 273-5475

Contractor: license # 3786
name McGown Drilling

Wellsite Geologist John Hickox
Phone 913-272-5606

PURCHASER Koch Oil

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8/21/84 8/24/84 9/17/84
Spud Date Date Reached TD Completion Date

1395 1389
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1389 feet depth to surface w/ 188 SX cmt
1395

API NO. 15-103-20-263-0000

County Leavenworth

SWSWNE (location) Sec 13 Twp 8S Rge 21E

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

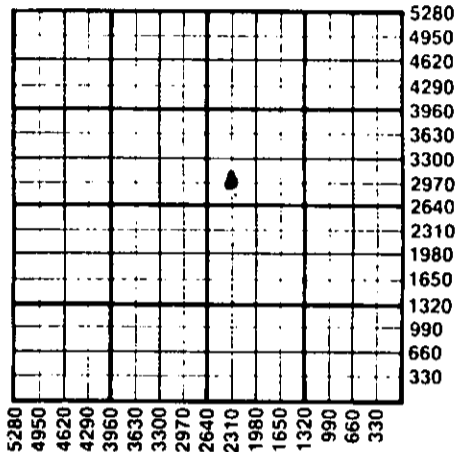
Lease Name R. W. Holland Well# #1

Field Name Leavenworth NE

Producing Formation McLouth Sands

Elevation: Ground 976 KB 988

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 3050 Ft North From Southeast Corner and
(Stream, Pond etc.) 30 Ft West From Southeast Corner
Sec 13 Twp 8S Rge 21E East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D22520

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Agent Date 7/24/85

Subscribed and sworn to before me this 24th day of July 19 85

Notary Public [Signature] Date Commission Expires 8-6-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

JUL 26 1985

Sec 13 Twp 8S Rge 21E

Operator Name Remco Energy Lease Name R. W. Hollman East West
 SEC 13 TWP. 8S RGE. 21

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base Ks. City	590	
Lenapah	684	
Cherokee	840	
Coal Marker	1204	
Upper McLouth sand	1298	
Burgess sand	1350	
Mississippian	1377	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surf.	2-1/4	7"	20#	40'	neat	6	-
Prod.	6-1/4	4-1/2	9-1/2	1395	50-50 pozmix	188	2% NaCl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	1301-1305	300 ga. 15% Hcl Gelled KCL water Frac, 1000# 12/30, 2000# 10/20 sand	1301-1305 1301-1305

TUBING RECORD size 2 3/8" set at 1344 packer at - Liner Run Yes No

Date of First Production 9-13-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
4		TSTM	40%	Nil	18
			2-1/2		

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease

open hole perforation other (specify)

1301-05

Dually Completed. Commingled