

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5941
Name ROSEL ENERGY, INC.
Address P.O. BOX 1068
LIBERAL, KANSAS 67901
City/State/Zip

Purchaser

Operator Contact Person George Rosel
Phone (316) 624-4994

Contractor: License # 9678 (9678)
Name Dunnam Well Service

Wellsite Geologist (Dunnam Well Service)
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator SAME
Well Name
Comp. Date 1-20-87 Old Total Depth 6800

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-08-86 12-18-86 1-20-87
Spud Date Date Reached TD Completion Date
6800
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1691 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

SIDE ONE

API NO. 15-15-189-20,947 0001
County STEVENS
SW SE 36 Twp 34 Rge 36 East
West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

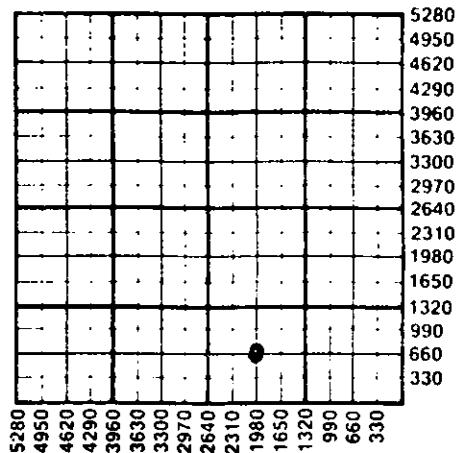
Lease Name ROEHR Well # 2-I

Field Name GOOCH

Producing Formation CHESTER

Elevation: Ground 3024 KB 3037

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank Broadfoot
Title Agent Date 3-24-88

Subscribed and sworn to before me this 24th day of March 1988
Notary Public Betty A. Lorenz

Date Commission Expires



RECEIVED
STATE CORPORATION COMMISSION
MAR 26 1988
03-28-88
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

3-28-88

Sec 36 Twp 34 Rge 36

SIDE TWO

Operator Name ROSEL ENERGY, INC Lease Name..... ROEHR Well #..... 2-I

Sec..... 36 Twp..... 34 Rge..... 36 East West County..... STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
SAND & RED BED	0'	1560'
RED BED & ANHYDRITE	1560'	2000'
LIME & SHALE	2000'	6800'
ROTARY TD		6800'
HEEBNER		4320'
LANSING		4460'
MARMATON		5212'
MORROW SHALE		5947'
CHESTER LIME		6330'
CHESTER SAND		6537'
STE. GENEVIEVE		6604'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
CONDUCTOR		16"		30'	3 YDS.	6 sk	grout
SURFACE		8 5/8"		1691'	POZ & "C"	750	
PRODUCTION		4 1/2"		6800'	POZ	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	6535 - 6540'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

