

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21378

County Reno

SW - SW - SW Sec. 14 Twp. 25 Rge. 9 X <sup>E</sup><sub>W</sub>

660 Feet from SW (circle one) Line of Section

4620 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hamel Well # 1-14

Field Name Langdon Extension

Producing Formation \_\_\_\_\_

Elevation: Ground 1665 KB 1673

Total Depth 3990 PBD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 187' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cat.

Drilling Fluid Management Plan alt I  
(Data must be collected from the Reserve Pit)

Chloride content 55,000 ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Hauled to disposal vacuum truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name C & C Tank Service, Inc.

Lease Name Roach SWD License No. 30708

SW/4 Quarter Sec. 14 Twp. 23 S Rng. 9 EW

County Reno Docket No. 22208

Operator: License # 5058

Name: Griggs Oil, Inc.

Address 100 N. Main, Suite 1010

One Main Place

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Jim Collins

Phone (316) 267-7779

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: Kris Kennedy

Designate Type of Completion

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ S10W \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

X Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBD

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1-22-96 1-27-96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

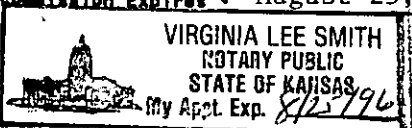
Title Vice President Date 2-5-96

Subscribed and sworn to before me this 5th day of February 19 96.

Notary Public Virginia Lee Smith

Date Commission Expires August 25, 1996

| K.C.C. OFFICE USE ONLY              |                                     |  |
|-------------------------------------|-------------------------------------|--|
| F                                   | <input type="checkbox"/>            | Letter of Confidentiality Attached                                     |
| C                                   | <input checked="" type="checkbox"/> | Wireline Log Received  |
| C                                   | <input checked="" type="checkbox"/> | Geologist Report Received  |
| Distribution                        |                                     |  |
| <input checked="" type="checkbox"/> | KCC                                 | <input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA         |
| <input type="checkbox"/>            | KGS                                 | <input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify) |



Operator Name Griggs Oil, Inc. Lease Name Hamel Well # 1-14  
 Sec. 14 Twp. 25 Rge. 9  East  West  
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Frac Finder  
 DSN/CDL  
 CAL

| Log | Formation (Top), Depth and Datum | Sample |
|-----|----------------------------------|--------|
|     | Name Top Datum                   |        |
|     | Heb 3145 -1472                   |        |
|     | Brn Lm 3314 -1641                |        |
|     | LKC 3340 -1667                   |        |
|     | BKC 3711 -2038                   |        |
|     | Cher 3814 -2141                  |        |
|     | Miss 3851 -2193                  |        |
|     | Kinderhook 3920 -2247            |        |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/2            | 8 5/8                     | 20#             | 187           | 60/40 poz      | 175          | 2% gel 3% cc               |
|   |                   |                           |                 |               |                |              |                            |
|   |                   |                           |                 |               |                |              |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  | Acid, Fracture, Shot, Cement Squeeze Record |
|----------------|---|---|
|                | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) Depth    |
|                |   |   |
|                |   |   |
|                |   |   |
|                |   |   |

| TUBING RECORD                                  | Size      | Set At  | Packer At   | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|-----------|---------|-------------|--|
| Date of First, Resumed Production, SVD or Inj. |           |         |             |  |
| Producing Method                               |           |         |             |  |
|  |           |         |             |  |
| Estimated Production Per 24 Hours              | Oil Bbls: | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity  |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

**Sterling Drilling Company, Rig #4**

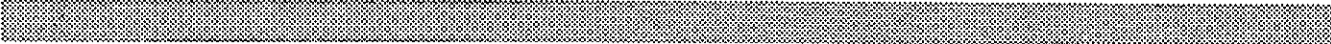
Box 1006, Pratt, Kansas 67124-1006

Office Phone (316) 672-9508, Fax 672-9509

15-155-21378

**SAMPLE LOG**

Hamel 1-14



**LOCATION:** C SW SW Section 14 T 25S R 9W  
Reno County, Kansas

**OWNER:** Griggs Oil, Inc. **COMMENCED:** 22-Jan-96  
**CONTRACTOR:** Sterling Drilling Company, Rig #4 **COMPLETED:** 28-Jan-96

**TOTAL DEPTH:** DRILLER 3990 FEET  
LOGGER 3990 FEET

**LOG**

0 - 38 FEET Top Soil and Sand  
38 - 190 FEET Red Bed  
190 - 1595 FEET Clay and Shale  
1595 - 3850 FEET Lime and Shale and Sandstone  
3850 - 3990 FEET Chert and Shale

RECEIVED  
KANSAS CORP COMM  
1996 FEB - 6 A 11: 08

**CASING RECORDS**

Spud @ 7:45 am on 1-22-96. Drilled 12 1/4" hole to 190'. Ran 4 joints of used 28# 8-5/8" csg, 175.04' set at 187°KB. Cemented with 175 sacks 60/40 Poz, 2% Gel, 3% CC. Plug down @ 12:30 pm on 1-22-95 by Allied. Good returns. Ticket # 4995.

Plugged well with : 35 sacks @ 1350'  
35 sacks @ 800'  
35 sacks @ 250'  
25 sacks @ 60'  
15 sacks in rathole.

Plugged using 60/40 Poz, 4% Gel. Received plugging orders a 8:30 am on 1-22-96 from Gerald Clark. Started plugging well at 2:30am on 1-28-96 and Allied completed plugging at 4:30am on 1-28-96. Ticket # 1873.

**DEVIATION SURVEYS**

1/2 DEG. @ 190 FEET  
1.5 DEG. @ 3990 FEET

# TRILOBITE TESTING L.L.C. ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

15-755-21378

## Test Ticket

No 8908

|   |                           |                         |                                 |
|---|---------------------------|-------------------------|---------------------------------|
| Well Name & No. <u>Hamel 1-14</u>                     |                           | Test No. <u>1</u>       | Date <u>1-29-96</u>             |
| Company <u>Griggs Oil Company, Inc</u>                |                           | Zone Tested <u>Miss</u> |                                 |
| Address <u>100 N Main &amp; 1010 Wichita St 67202</u> |                           | Elevation <u>1673</u>   | KB <u>1665</u> GL               |
| Co. Rep / Geo. <u>Kiss Kennedy</u>                    | Cont. <u>Sterling #4</u>  | Est. Ft. of Pay         | Por. %                          |
| Location: Sec. <u>14</u>                              | Twp. <u>25S</u>           | Rge. <u>9W</u>          | Co. <u>Peno</u> State <u>Ks</u> |
| No. of Copies   | Distribution Sheet (Y, N) | Turnkey (Y, N)          | Evaluation (Y, N)               |

|  |  |   |
|--|--|---|
| Interval Tested <u>3856 - 3876</u>   | Initial Str Wt./Lbs. <u>79,000</u>     | Unseated Str Wt./Lbs. <u>80,000</u>                         |
| Anchor Length <u>20</u>  | Wt. Set Lbs. <u>22</u>                 | Wt. Pulled Loose/Lbs. <u>86,000</u>                         |
| Top Packer Depth <u>3856</u>   | Hole Size — 7 7/8"                     | Rubber Size — 6 3/4"  |
| Bottom Packer Depth <u>3876</u>  | Wt. Pipe I.D. — 2.7 Ft. Run            |   |
| Total Depth <u>3990</u>  | Drill Collar — 2.25 Ft. Run <u>485</u> |   |
| Mud Wt. _____ LCM _____ Vis. _____ WL _____                                  | Drill Pipe Size <u>4 1/2 YH</u>        | Ft. Run <u>3380</u> <span style="float: right;">54.7</span> |
| Blow Description <u>1/2" blow building to bottom of bucket in 32 minutes</u> |  |   |

ft - very weak surface blow building to 3 1/2'

| Recovery — Total Feet                             | Ft. in DC  | Ft. in WP             | Ft. in DP    | 1996 FEB - 10 A 11:08 | KANISAS FEEVOR CORP CUMM |
|---|------------|-----------------------|--------------|-----------------------|--------------------------|
| Rec. <u>65</u> Feet Of <u>sl oil speckled mud</u> | <u>185</u> | %gas _____ %oil _____ | %water _____ |                       |                          |
| Rec. <u>120</u> Feet Of <u>muddy water</u>        |            | %gas _____ %oil _____ | %water _____ |                       |                          |
| Rec. <u>310</u> Feet Of <u>gas in pipe</u>        |            | %gas _____ %oil _____ | %water _____ |                       |                          |
| Rec. _____ Feet Of _____                          |            | %gas _____ %oil _____ | %water _____ |                       |                          |
| Rec. _____ Feet Of _____                          |            | %gas _____ %oil _____ | %water _____ |                       |                          |

BHT 121 °F Gravity \_\_\_\_\_ °API D@ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides 41,000 ppm Recovery Chlorides 25,000 ppm System

|  |                           |                       |
|--|---------------------------|-----------------------|
| (A) Initial Hydrostatic Mud <u>1859</u> PSI    | Recorder No. <u>2351</u>  | T-Started <u>0730</u> |
| (B) First Initial Flow Pressure <u>26</u> PSI  | @ (depth) <u>3858</u>     | T-Open <u>0903</u>    |
| (C) First Final Flow Pressure <u>67</u> PSI    | Recorder No. <u>24174</u> | T-Pulled <u>1333</u>  |
| (D) Initial Shut-in Pressure <u>1148</u> PSI   | @ (depth) <u>3870</u>     | T-Out <u>1430</u>     |
| (E) Second Initial Flow Pressure <u>73</u> PSI | Recorder No. <u>10994</u> |                       |
| (F) Second Final Flow Pressure <u>111</u> PSI  | @ (depth) _____           |                       |
| (G) Final Shut-in Pressure <u>1121</u> PSI     | Initial Opening <u>45</u> | Test _____            |
| (H) Final Hydrostatic Mud <u>1868</u> PSI      | Initial Shut-in <u>60</u> | Jars <u>Y</u>         |

Final Flow 45 Safety Joint X

Final Shut-in 60 Straddle X

Circ. Sub \_\_\_\_\_

Sampler \_\_\_\_\_

Extra Packer \_\_\_\_\_

Elect. Rec. X

Other \_\_\_\_\_

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By \_\_\_\_\_

Our Representative Paul Simpson

TOTAL PRICE \$ \_\_\_\_\_

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

# ORIGINAL

## Test Ticket

15-155-21378  
No 8909

|                                     |                                 |  |
|-------------------------------------|---------------------------------|--|
| Well Name & No. <u>Hamel #1-14</u>  | Test No. <u>2</u>               | Date <u>1-27-95</u>                            |
| Company <u>Griggs Oil Inc</u>       | Zone Tested <u>Miss</u>         |  |
| Address _____                       | Elevation <u>1673</u>           | KB <u>1665</u> GL _____                        |
| Co. Rep / Geo. <u>Kriss Kennedy</u> | Cont. <u>Sterling, KY</u>       | Est. Ft. of Pay _____ Por. _____ %             |
| Location: Sec. <u>14</u>            | Twp. <u>25s</u>                 | Rge. <u>9w</u> Co. <u>Reno</u> State <u>Ky</u> |
| No. of Copies _____                 | Distribution Sheet (Y, N) _____ | Turnkey (Y, N) _____ Evaluation (Y, N) _____   |

|  |                                    |                                  |
|--|------------------------------------|----------------------------------|
| Interval Tested <u>3876-3896</u>               | Initial Str Wt./Lbs. <u>79,000</u> | Unseated Str Wt./Lbs. _____      |
| Anchor Length <u>20</u>                        | Wt. Set Lbs. <u>24,000</u>         | Wt. Pulled Loose/Lbs. _____      |
| Top Packer Depth <u>3876</u>                   | Hole Size — <u>7 7/8"</u>          | Rubber Size — <u>6 3/4"</u>      |
| Bottom Packer Depth <u>3896</u>                | Wt. Pipe I.D. — <u>2.7 Ft. Run</u> |                                  |
| Total Depth <u>3990</u>                        | Drill Collar — <u>2.25 Ft. Run</u> | <u>485</u>                       |
| Mud Wt. <u>9.3</u> LCM _____                   | Vis. <u>51</u> WL <u>7.0</u>       | Drill Pipe Size <u>4 1/2" IH</u> |
| Blow Description <u>1" blow building to 9"</u> | Ft. Run <u>3339</u>                |                                  |

SS - surface blow building to 4"

| Recovery — Total Feet                               | Ft. in DC   | Ft. in WP | Ft. in DP |
|---|---|-----------|-----------|
| Rec. <u>90</u> Feet Of <u>gas in pipe</u>           | %gas _____ %oil _____ %water _____ %mud _____           |           |           |
| Rec. <u>30</u> Feet Of <u>oil spoked water, mud</u> | %gas <u>3</u> %oil <u>7</u> %water <u>90</u> %mud _____ |           |           |
| Rec. <u>120</u> Feet Of <u>mud, water</u>           | %gas _____ %oil <u>70</u> %water <u>30</u> %mud _____   |           |           |
| Rec. _____ Feet Of _____                            | %gas _____ %oil _____ %water _____ %mud _____           |           |           |
| Rec. _____ Feet Of _____                            | %gas _____ %oil _____ %water _____ %mud _____           |           |           |

BHT 123 °F Gravity \_\_\_\_\_ °API D@ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides 41,000 ppm Recovery Chlorides 2500 ppm System

|  |                           |                       |
|--|---------------------------|-----------------------|
| (A) Initial Hydrostatic Mud <u>1925</u> PSI    | Recorder No. <u>2351</u>  | T-Started <u>1530</u> |
| (B) First Initial Flow Pressure <u>20</u> PSI  | @ (depth) <u>3878</u>     | T-Open <u>1658</u>    |
| (C) First Final Flow Pressure <u>61</u> PSI    | Recorder No. <u>24174</u> | T-Pulled _____        |
| (D) Initial Shut-in Pressure <u>1134</u> PSI   | @ (depth) <u>3890</u>     | T-Out _____           |
| (E) Second Initial Flow Pressure <u>65</u> PSI | Recorder No. <u>10994</u> |                       |
| (F) Second Final Flow Pressure <u>94</u> PSI   | @ (depth) <u>3985</u>     |                       |
| (G) Final Shut-in Pressure <u>1129</u> PSI     | Initial Opening <u>30</u> | Test _____            |
| (H) Final Hydrostatic Mud <u>1877</u> PSI      | Initial Shut-in <u>30</u> | Jars <u>✓</u>         |

Final Flow 30 Safety Joint ✓  
 Final Shut-in 30 Straddle ✓  
 \_\_\_\_\_ Circ. Sub \_\_\_\_\_  
 \_\_\_\_\_ Sampler \_\_\_\_\_

Approved By [Signature]  
 Our Representative Paul Simpson

Extra Packer \_\_\_\_\_  
 Elect. Rec. ✓  
 Other \_\_\_\_\_  
 TOTAL PRICE \$ \_\_\_\_\_

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# ALLIED CEMENTING CO., INC.

1873

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Great Bend

|                     |                    |   |                |                                       |  |                          |                           |
|---------------------|--------------------|---|----------------|---------------------------------------|--|--------------------------|---------------------------|
| DATE <u>1-28-96</u> | SEC. <u>14</u>     | TWP. <u>25</u>                            | RANGE <u>9</u> | CALLED OUT <u>1-27-96</u><br>10:00 PM | ON LOCATION <u>1-28-96</u><br>12:45 AM | JOB START <u>2:45 AM</u> | JOB FINISH <u>4:30 AM</u> |
| LEASE <u>Hamil</u>  | WELL # <u>1-14</u> | LOCATION <u>Langdon - W, 2 1/4 E, 4 S</u> |                |                                       | COUNTY <u>Revo</u>                     | STATE <u>Ka</u>          |                           |

OLD OR NEW (Circle one)

CONTRACTOR Stanley Dalg.  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 1/8" T.D. 3990'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 1350  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER Same  
 CEMENT

AMOUNT ORDERED 145 lbs 60/40, 490 lbs

|          |            |   |             |               |
|----------|------------|---|-------------|---------------|
| COMMON   | <u>87</u>  | @ | <u>6.10</u> | <u>530.70</u> |
| POZMIX   | <u>58</u>  | @ | <u>3.15</u> | <u>182.70</u> |
| GEL      | <u>5</u>   | @ | <u>9.50</u> | <u>47.50</u>  |
| CHLORIDE |            | @ |             |               |
|          |            | @ |             |               |
|          |            | @ |             |               |
|          |            | @ |             |               |
|          |            | @ |             |               |
| HANDLING | <u>145</u> | @ | <u>1.05</u> | <u>152.25</u> |
| MILEAGE  | <u>30</u>  |   |             | <u>174.00</u> |

TOTAL \$ 1087.15

EQUIPMENT

PUMP TRUCK CEMENTER Tom D  
 # 181 HELPER Don H  
 BULK TRUCK  
 # 101 DRIVER Bob A  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Mixed - 35 lbs @ 1350'  
35 lbs @ 800'  
35 lbs @ 250'  
25 lbs @ 60'  
15 lbs in Rotchale  
T. Rankin

SERVICE

|                   |                 |   |              |               |
|-------------------|-----------------|---|--------------|---------------|
| DEPTH OF JOB      | <u>1350'</u>    |   |              |               |
| PUMP TRUCK CHARGE |                 |   |              | <u>445.00</u> |
| EXTRA FOOTAGE     |                 | @ |              |               |
| MILEAGE           | <u>30</u>       | @ | <u>2.35</u>  | <u>70.50</u>  |
| PLUG              | <u>Dry Hole</u> | @ | <u>23.00</u> | <u>23.00</u>  |
|                   |                 | @ |              |               |
|                   |                 | @ |              |               |

TOTAL \$ 538.50

CHARGE TO: Diigo Oil, Inc.  
 STREET 100 N Main Suite 1010  
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

|  |   |  |  |
|--|---|--|--|
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |
|  | @ |  |  |

TOTAL

TAX - 0 -  
 TOTAL CHARGE \$ 1625.65  
 DISCOUNT \$ 325.13 IF PAID IN 30 DAYS

Net \$ 1300.52

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X. Thompson