

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21267
County RENO
NW SW NW Sec. 14 Twp. 25S Rng. 9 X E W

Operator: License # 4661
GALLOWAY PETROLEUM EXPLORATION, INC
Address 105 S BROADWAY #360
City/State/Zip WICHITA, KS 67202

3630 Feet from (S)N (circle one) Line of Section
4950 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (E) NW or SW (circle one)

Purchaser: _____
Operator Contact Person: CASEY GALLOWAY
Phone (316) 267-7355

Lease Name MEDSKER "A" Well # 1-14
Field Name LANGDON

Contractor: Name: STERLING DRILLING CO
License: 5142
Wellsite Geologist: CASEY GALLOWAY

Producing Formation --
Elevation: Ground 1666 KB 1675
Total Depth 4000 PSTD 4000

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 187 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. _____
6/25/93 7/1/93 7/2/93
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan D+A
(Data must be collected from the Reserve Pit)
Chloride content 40,000 ppm Fluid volume 240 bbls

Dewatering method used Pumped off
Location of fluid disposal if hauled offsite: _____

Operator Name C & C TANK
Lease Name ROACH SWD License No. 30708
SW Quarter Sec. 14 Twp. 23S Rng. 9 (E)W
County RENO Docket No. D-22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title PRESIDENT Date 7/9/93

Subscribed and sworn to before me this 9th day of July 1993.

Notary Public [Signature]

Date Commission Expires NOVEMBER 14, 1993

MARLYN E. FOX
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-14-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
 SWD/Rep NSPA
 Plug Other (Specify)
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 9 1993
CONSERVATION DIVISION
WICHITA, KS

Operator Name GALLOWAY PETROLEUM EXPLORATION Lease Name MEDSKER "A" Well # 1-14

Sec. 14 Twp. 25S Rge. 9 East

County RENO

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
HEEBNER	3136	-1461	
LANSING	3336	-1661	
B/KANSAS CITY	3705	-2030	
CHEROKEE	3809	-2134	
MISSISSIPPI	3844	-2169	
KINDERHOOK	3915	-2240	

SDL/DSN; DIL; FF-MSG; CORAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 $\frac{1}{4}$	8-5/8"	20	187	Common	165	—

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

DST #1 3800-3855 30-60-90-120
REC 960' gas in pipe, 120' mud
IF 91-91, FF 112-112 ISIP 539, FSIP 758

DST #2 3855-3865 30-60-90-120
REC 548' gas in pipe, 30' sl oil cut mud,
5% oil, 95% mud & 30' muddy wtr, show oil
IF 91-91, FF 112-112 ISIP 958, FSIP 1007,
still building.

DST #3 STRADDLE 3862-3876 30-60-90-120
REC 345' gas in pipe, 2' clean oil,
75' oil cut muddy water, & 600' water.
IF 41-124, FF 166-322
ISIP 1246, FSIP 1246

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 09 1993

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

STERLING DRILLING COMPANY

BOX 129

STERLING, KANSAS 67579

WELL LOG - - - - - MEDSKER "A" 1-14

Located: NW SW NW, Section 14-25S-9W, Reno County, Kansas

OWNER: Galloway Petroleum Exploration, Inc.

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: June 25, 1993

COMPLETED: July 2, 1993

TOTAL DEPTH: 4000'

LOG

0 - 55 Surface Soil and Sand
55 - 318 Red Bed
318 - 1025 Red Bed - Shales
1025 - 4000 Lime and Shale

CASING RECORD

Ran 4 joints 8 5/8" new 20# casing.
175.56' set at 187' K.B. Cemented
with 165 sacks 60/40 Pozmix with 4%
gel. Plug down at 1:00 PM, 6-25-93,
by Allied.
Plugged.

Deviation Survey: 1/2° at 3855'
1/2° at 4000'

Kansas
Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1282

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	6-25-93	Sec.	14	Wp.	25	Range	9	Called Out	7:00 AM	On Location	7:00 AM	Job Start	12:30 pm	Finish	1:00 pm
Lease	Medsker A	Well No.	1-14	Langdon	Location	1/2 N-3E-						Reho	County	KS	State

Contractor	Sterling
Type Job	SURFACE
Hole Size	12 1/4
Csg.	8 5/8
T.D.	190
Depth	189.81
Tbg. Size	
Depth	
Drill Pipe	
Depth	
Tool	
Depth	
Cement Left in Csg.	15'
Shoe Joint	
Press Max.	
Minimum	
Meas Line	
Displace	11.36
Perf.	

Owner Some
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Galloway Pet. EXPL. INC.
Street 105 S. Broadway Suite 360
City Wichita State Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Val. Thomas
Amount Ordered 165 SK 60/40 2 & 3
CEMENT
WICHITA, KS
JUL 21 1993
RECEIVED
CONSERVATION DIVISION
WICHITA, KS
COMMISSION

EQUIPMENT

umptrk	No.	Cementer	Don H
	195	Helper	
umptrk	No.	Cementer	
		Helper	
ulktrk	101	Driver	RICK W
		Driver	

Consisting of			
Common	99	5.75	569.25
Poz. Mix	66	3.00	198.00
Gel.	3	7.00	21.00
Chloride	5	25.00	125.00
Quickset			
Handling	165	1.00	165.00
Mileage	28		184.80
Total			1263.05

DEPTH of Job		
Reference:	1 8 5/8 Plug	42.00
	Pump Trk	430.00
	28 Mileage	63.00
	Sup Tools	
	Total	535.00

Floating Equipment
TOTAL 1798.05

Remarks: Pumped all cement Released
Plug Displaced Down
Cement Did Circulate
BY Allied Cementing
Thanks Don
New

Discount = 359.61
\$ 1438.44
JUL 21 1993
RECEIVED
CONSERVATION DIVISION
WICHITA, KS
COMMISSION

CONSERVATION DIVISION
WICHITA, KS

Kansas
Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

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Lease	Medsker A	Well No.	1-14	Langdon Location	1/2 N-3E					County	Reno	State	Ks		
Contractor	Sterling														
Owner	Some														

Type Job	SURFACE															
Hole Size	12 1/4					T.D.	190									
Csg.	858					Depth	189.81									
Tbg. Size																
Drill Pipe																
Tool																
Cement Left in Csg.	15'					Shoe Joint										
Press Max.																
Meas Line	Displace 11.36															
Perf.																

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Street 105 S. Broadway Suite 360
City Wichita State Ks. 67202

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Purchase Order No. X Val. Thompson

CEMENT

EQUIPMENT

umptrk	No.	Cementer	Don H
	195	Helper	Kent R
umptrk	No.	Cementer	
		Helper	
ulktrk	101	Driver	RICK W
ulktrk		Driver	

Amount Ordered 165 SK @ 940 2+3

Consisting of

Common	99	5.75	569.25
Poz. Mix	66	3.00	198.00
Gel.	3	7.00	21.00
Chloride	5	25.00	125.00
Quickset			

DEPTH of Job

Reference:	1 8 1/2" Plug	42.00
	Pump Trk	430.00
	28 Mileage	63.00
	Total	535.00

Handling	165	1.00	165.00
Mileage	28	6.60	184.80
Floating Equipment			1263.05

marks: Pumped all cement Released
Plug Displaced Down
Cement Did CIRCULATE
BY Allied Cementing
Thanks Don
New

TOTAL 1798.05
Disc 359.61
\$ 1438.44

