FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 155-~~21,182~~ 21,160 9990

County Reno

C - NE - NE Sec. 14 Twp. 25S Rge. 9 E/X W

660 Feet from S/(N) (circle one) Line of Section

660 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Henson Well # 1-14

Field Name Langdon East

Producing Formation Mississippian

Elevation: Ground 1666 KB 1675

Total Depth 4000 PBTD 3874

Amount of Surface Pipe Set and Cemented at 239 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan A II-I
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 1378 bbls

Dewatering method used haul/evaporate

Location of fluid disposal if hauled offsite:

Operator Name C & C Tank Service, Inc.

Lease Name Rusch SWD License No. 30708

SW/4 Quarter Sec. 1992 Twp. 23 S Rng. 9 E/W

County Reno Docket No. 22208

Operator: License # 5142

Name: Sterling Drilling Company

Address 6th and Cleveland

PO BOX 129

City/State/Zip Sterling, Kansas 67579

Purchaser: Texaco Trading

Operator Contact Person: Richard L. Mead

Phone (316) 278-2131

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: Steve E. McClain

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

5-22-91 Spud Date | 5-28-91 Date Reached TD | 2-12-92 Completion Date

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JUN 22 1992
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Mead

Title President Date 6-19-92

Subscribed and sworn to before me this 19 day of June, 19 92.

Notary Public F.A. Wuellner

Date Commission Expires ____

F.A. WUELLNER
State of Kansas
My Appt. Exp. Sept. 17, 1993

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name Sterling Drilling Company Lease Name Henson Well # 1-14

☐ East
Sec. 14 Twp. 25S Rge. 9 ☒ West

County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

Comp. Density Dual Spaced Neutron II Log, Dual Induction Lateral Log, Microlog, Coral Log

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Heebner	3135	-1460
Brown LS	3310	-1635
Lansing	3333	-1658
BKC	3700	-2025
Mississippian Chert	3839	-2164
Mississippian LS	3911	-2236
Kinderhook SL	3923	-2248
LTD	4000	-2325

CASING RECORD ☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (New)	12¼	8-5/8"	20#	239'	60/40 Pozmix	175	2% Gel/3%CC
Production (Used)	7-7/8	5½"	14#	3994'	Lite	100	3/4% Halad-322
					50/50 Pozmix	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD X Plug Off Zone	3874-3966		MOC/ONE	8	Diesel squeeze to limit water entry.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Each foot Perforated	1000 Gal DSFE Acid, 50 BBL. Clay fix water	3866-82'
4	" " "		3860-64'
4	" " "	500 gal. 15% DSFE Acid	3840-44'
4	" " "		3844-48'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	3868	None	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
2-15-92	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	16	20	200		34.5

Disposition of Gas:

☒ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval
3840'-3874'

ORIGINAL

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
097650	05/22/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
HENSON 1-14	RENO	KS	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	CO. TOOLS	CEMENT SURFACE CASING	05/22/1991

ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
847190	TOM MYERS			COMPANY TRUCK	15853

STERLING DRLG CO
BOX 129
STERLING, KS 67579

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	33	MI	2.60	85.80
		1	UNT		
001-016	CEMENTING CASING	242	FT	475.00	475.00
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3,TOP	8.625	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	105	SK	5.35	561.75
506-105	POZMIX A	70	SK	2.79	195.30
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.25	105.00
500-207	BULK SERVICE CHARGE	183	CFT	1.15	210.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	258.57	TMI	.80	206.86
	INVOICE SUBTOTAL				1,930.16
	DISCOUNT-(BID)				289.50-
	INVOICE BID AMOUNT				1,640.66
	*-KANSAS STATE SALES TAX				46.21
	*-PRATT COUNTY SALES TAX				10.87
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT ==========>				$1,697.74

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Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

FORM 1900-R4

STERLING DRILLING COMPANY ORIGINAL

BOX 129

STERLING, KANSAS 67579

8. Drill Stem Tests: X Yes _____ No

DST # 1 Formation Lansing Test Interval 3600' to 3630' ft. Times: OP 15 Sl 30 OP 15 Sl 15

Recovery: 60 VSGC M

Pressure: ISIP 1431 IFP 40-29 IHP 1799 BHT 114°F

FSIP 1293 FFP 47-38 FHP 1764

DST # 2 Formation U.Miss.Test Interval 3842 to 3860 ft. Times: OP30 Sl30 OP 45 Sl 60

Recovery 240' slightly muddy water, 180' VSL, muddy water,180' water,600 Fluid total, Gas to surface in 2 min., Gauged 511-648-MCF 1st open 704-587, 2nd open

Pressure: ISIP 1148 IFP 291-281 IHP 1954 BHT 121°F

FSIP 1112 FFP 294-301 FPH 1877

DST # 3 Formation L,Miss Test Interval 3864 to 4000 ft. Times: OP 15 Sl 30 OP 30 Sl 45

Recovery 70' O & GC Mud, 60' SL. MW, 180'VSMCW, 310' Total Fluid, No GTS

Pressure: ISIP 1232 IFP 69-82 IHP 200T BHT 120° F

FSIP 1222 FFP 128-172FHP 1905

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Wichita, Kansas

ORIGINAL

GEOLOGICAL REPORT

Wayne Lebsack **Petroleum Geologist** **603 S. Douglas** **Lyons, Kansas 67554**	**Steve E. McClain** **Geologist** **P.O. Box 8731** **Pratt, Kansas 67124**

Sterling Drilling Company

Henson 1-14
C Ne Ne
Sec. 14 25s-9w
Reno County, Kansas

Contractor ..... Sterling Drilling Company, Rig 2

Date Commenced ..... May 22, 1991, Spud at 2:00 pm

Date Rotary Completed ..... May 28, 1991 at 8:50 am

Total Depth ..... RTD = 4000, LTD = 4000'

Casing Record ..... Surface - 8 5/8" set at 239' KB
..... Cemented with 175 sx.
..... Production - 5½" set at 3994'
..... Cemented with 225 sx.

Elevations ..... Ground Level = 1666'
..... Kelly Bushing = 1675'
..... All Measurements taken from KB

Drilling Time Logged ..... 2200' to 4000' (RTD)

Samples Logged ..... 2350' to 4000' (RTD)

Open Hole Logs ..... HLS: Dual Induction Laterlog,
..... Comp. Density Dual Spaced Neutron
..... II Log, Micro Log, CORAL

Cased Hole Log ..... HLS: Bond log

Gas Detector ..... 1900' to 4000' (RTD), Hot Wire
..... and Chromatograph.
..... Blue Jay Logging, Pratt

Mud Company ..... MUD-CO. (Chemical Mud)

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JUN 22 1992
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

GEOLOGICAL FORMATION TOPS

FORMATION TOP	ELECTRIC LOG DEPTH	DRILLING TIME DEPTH	SUB-SEA DEPTH (E-LOG)
Wabaunsee Top	2303	2300	-628
Langdon Sand	2420	2413	-745
Tarkio Limestone	2501	2499	-826
Severy Shale	Not Logged	2741	-1066 spl
Topeka Top	Not Logged	2794	-1119 spl
Heebner Shale	3135	3136	-1460
Brown Limestone	3310	3309	-1635
Lansing	3333	3326	-1658
Lansing 'K' Top	3616	3614	-1941
BKC	3700	3699	-2025
Mississippian Chert	3839 (71')	3839	-2164
Mississippian Ls Top	3911 (12')	3909	-2236
Kinderhook Shale	3923	3926	-2248
Total Depth in Kind.	4000	4000	-2325

ORIGINAL

INTERVALS CONTAINING HYDROCARBONS

Lansing 'K'	3616' to 3621'	5' thick	Oil

Samples from this limestone were cream/tan, medium crystalline, with fair intercrystalline porosity. The samples were also calcitic with some being very slightly oolicastic. A fair show of oil with a fair odor was noted. A 28 unit gas kick was noted above the normal background of 20 units. This zone was tested by DST #1.

Log analysis calculates the following averages:

Porosity ..... = .14
Deep Induction (ohms) .. = 8 ohm-m
Water Saturation ..... = .60

Lansing 'L''	3674' to 3677'	3' thick	Oil

Samples from this limestone were tan, recrystallized oolitic and calcitic with some fossilitic, some pieces were medium crystalline. Fair to poor intercrystalline porosity was observed. Fair odor. A fair show of oil was noted when the wet samples were broken (tight). A 68 unit HW gas kick (above 20 units of background) and a 12 unit Chromatograph kick was recorded.

Log analysis calculates the following averages:

Porosity ..... = .08
Deep Induction (ohms) .. = 20 ohm-m
Water Saturation ..... = .80

ORIGINAL

INTERVALS CONTAINING HYDROCARBONS

Mississippian Chert (Upper Section)	3839' to 3860'	21' thick	Gas/ Oil/ H2O

Samples from this chert were white with about 65% of the samples being weathered and 35% being fresh without stain. Some (less than 10%) of the granular samples contained a good show of oil and some bleeding gas. No odor was logged. A 100 unit HW gas kick was observed and a 25 unit CH kick was noted. The chert in this section contained good porosity and the weathered samples were of reservoir grade. This zone was tested by DST #2.

Log analysis calculates the following averages:

Porosity ..... = .35
Deep Induction (ohms) .. = .2 to 1.5 ohm-m
Water Saturation ..... = 1.00 to .70

Mississippian Chert (Lower Section)	3860' to 3910'	50' thick	Oil/ H2O

Samples from this chert were bone white with some light yellow chert from 3860 to 3870 being 50% weathered and containing a slight show of oil. The chert from 3870 to 3910 was almost all fresh without any staining, odor or free oil. Some translucent smokey chert was observed in the lower part of this section. The gas detector was pegged from DST #2 and was of no value throughout this section. This interval was tested by DST #3.

Log analysis calculates the following averages:

Porosity ..... = .23
Deep Induction (ohms) .. = 1 to 2 ohm-m
Water Saturation ..... = .60 to .80

ORIGINAL

DRILL STEM TEST RESULTS

DST No. 1			
Interval: 3600' to 3630' (30' of anchor)			
Intervals tested: Lansing 'K'			
Period	**Time**	**Pressure**	**Description**
IHSP		1805	
IFP	15	50-43	Weak ½" blow.
ISIP	30	1439	Still building.
FFP	15	50-43	Very weak blow.
FSIP	30	1317	Still building.
FHSP		1790	BHT = 114 deg. F.
Recovery:	60' of Very slightly gas cut mud with a rainbow show of oil.		

ORIGINAL

DRILL STEM TEST RESULTS

DST No. 2	(All Office readings)
Interval:	3842' to 3860' (18' of anchor)
Intervals tested:	Upper Mississippian

Period	Time	Pressure	Description
IHSP		1954	
IFP	30	291-281	Gas to surface in 2 minutes.
ISIP	30	1148	Still building. p* = 1259 psi
FFP	45	294-301	Gas to surface. (See Gauges) Take gas sample: BTU=1067 Sat. (Gas Analysis attached)
FSIP	60	1112	Still building. p* = 1265 psi
FHSP		1877	BHT = 121 deg. F.

Recovery:	120' of Slightly muddy water. 5% Mud. 120' of Slightly muddy water. 1% Mud. 180' Very slightly muddy water. ½% Mud. 180' Water (Chlorides 93,000 by MUD-CO). ---- 600' Total fluid

Time	Minutes	In. H2O	In. Hg	Orifice	Rate MCFD
6:15	0				Tool Open
6:17	2				Gas to Surface
6:20	5	54		1½	511
6:30	15		6	1½	648
6:40	25		6	1½	648
6:45	30				Tool Closed
7:15	0		7	1½	Tool Opened
7:20	5		8	1½	704
7:25	10		6	1½	756
7:35	20		5½	1½	648
7:45	30		5	1½	619
7:55	40		5	1½	589
8:00	45		5	1½	589 Tool Closed

ORIGINAL

DRILL STEM TEST RESULTS

DST No. 3	(All Office Readings)		
Interval:	3864' to 4000' (136' of anchor) (Tested after logging, conventional test)		
Intervals tested:	Lower Mississippian (Remaining part of section)		
Period	**Time**	**Pressure**	**Description**
IHSP		2004	
IFP	15	69-82	Off bottom of bucket in 12".
ISIP	30	1232	Still building. p* = 1348 psi
FFP	30	128-172	Off bottom of bucket in 17".
FSIP	45	1222	Still building. p* = 1351 psi
FHSP		1905	BHT = 120 deg. F.

Recovery:	70' 32% Water, 46% Mud, 10% Oil, 12% Gas 60' 71% Water, 28% Mud, 1% Oil, 0% Gas 60' 95% Water, 5% Mud, Tr% Oil, 0% Gas 120' 95% Water, 5% Mud, Tr% Oil, 0% Gas ---- 310' Total Fluid (No gas in the pipe!)

ORIGINAL

HENSON 1-14

LOG STRUCTURAL COMPARISON

FORMATION TOPS	Henson 1-14 Sterling Drilling C Ne Ne 14 25s-9w Reno County (Mississippi Test)	Hayes #1 T. K. Hendrick C Nw Nw 13 25s-9w Reno County (Dry and Abandoned)
Wabaunsee Top	-628	-623
Langdon Sand	-745	-735
Tarkio Limestone	-826	-824
Severy Shale	-1066 spl	-1064
Topeka Top	-1119 spl	-1117
Heebner Shale	-1460	-1464
Brown Limestone	-1635	-1637
Lansing	-1658	-1655
Lansing 'K' Top	-1941	-1945
BKC	-2025	-2027
Mississippian Chrt	-2164	-2175
Mississippian Ls	-2236	-2239
Kinderhook Shale	-2248	-2255
Total Depth	-2325 Kinderhook	-2653 Arbuckle

ORIGINAL

HENSON 1-14

SUMMARY

Production casing (5½") was cemented to test the Henson 1-14 Mississippian section for commercial quantities of gas and oil.

Upper Mississippian

DST #2 (Upper Mississippian) tested gas to surface in commercial quantities along with excellent bottom hole pressures (p* = 1265 psi). Some water (600') was also tested, but is believed to have come from a lower break below the gas zone. Samples from this formation contained some bleeding oil and gas and were very porous. Porosities greater than 34% are present! This zone will be perforated and tested if the lower Mississippian oil/gas zone test is non-commercial.

Lower Mississippian

DST #3 (Lower Mississippian) tested 100' of oil cut mud (10% oil) and 200' of water. Samples in this lower section did not contain the weathered shows like the upper section did, but the DST indicated a potential oil zone. Bottom hole pressures were slightly higher in this section (p* = 1351 psi). This zone will be perforated from **3866' to 3882'** to test for commercial quantities of oil and gas.

The Mississippian section seems to be separated into two possible reservoirs:

1) The upper Miss. (3839' to 3861') has a slightly lower bottom hole pressure and the chlorides from the water recovered in DST #2 were 93,000 ppm.

2) The lower Miss. (3862' to 3882') has a slightly higher extrapolated bottom hole pressure (1351 psi) than the upper Miss.. The chlorides from this interval (DST #3) were 36,000 ppm.

The Langdon Sandstone was not developed in this well and was not of reservoir grade. It should be evaluated in all wells drilled to east of this location.

Submitted by,

Wayne Lebsack

Steve E. McClain

ORIGINAL

HALLIBURTON SERVICES

A Halliburton Company

INVOICE

INVOICE NO.	DATE
097734	05/29/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
ENSON 1-14	RENO	KS	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
RATT	CO. TOOLS	CEMENT PRODUCTION CASING	05/29/1991

ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
47190	RON KELSO			COMPANY TRUCK	16109

STERLING DRLG CO
BOX 129
STERLING, KS 67579

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
RICING AREA - MID CONTINENT					
000-117	MILEAGE	33	MI	2.60	85.80
		1	UNT		
001-016	CEMENTING CASING	3996	FT	1,240.00	1,240.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	5.5	IN	50.00	50.00
		1	EA		
12A 825.205	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	105.00	105.00
24A 815.19251	INSERT FLOAT VALVE - 5 1/2"8RD	1	EA	83.00	83.00
27 815.19315	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
40 807.93022	CENTRALIZER 5-1/2" MODEL S-4	3	EA	44.00	132.00
018-317	SUPER FLUSH	12	SK	87.00	1,044.00
509-968	SALT	400	LB	.10	40.00
504-316	HALLIBURTON LIGHT W/STANDARD	100	SK	5.64	564.00
504-308	STANDARD CEMENT	63	SK	5.35	337.05
506-105	POZMIX A	62	SK	2.79	172.98
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
509-968	SALT	1100	LB	.10	110.00
508-292	GILSONITE, SACKED	650	LB	.47	305.50
507-775	HALAD-322	79	LB	6.15	485.85
507-210	FLOCELE	16	LB	1.30	20.80
508-085	TUF CEMENT FIBERS NO 1 (NYLON)	16	LB	1.95	31.20
500-207	BULK SERVICE CHARGE	255	CFT	1.15	293.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	359.55	TMI	.80	287.64
	INVOICE SUBTOTAL				5,418.07

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CONSERVATION DIVISION
Wichita, Kansas

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT