

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation

API NO. 15-047-20,816 0000

ADDRESS 1616 Glenarm Pl, #1700

COUNTY Edwards

Denver, CO 80202

FIELD Wildcat TRENTON

\*\*CONTACT PERSON Rod A. Hauck

PROD. FORMATION Mississippi

PHONE (303) 629-1098

LEASE Hornung

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION CNENE

DRILLING H-30, Inc.

660 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

660 Ft. from East Line of

ADDRESS 251 North Water

the NE SEC. 33 TWP. 25SRGE. 20W

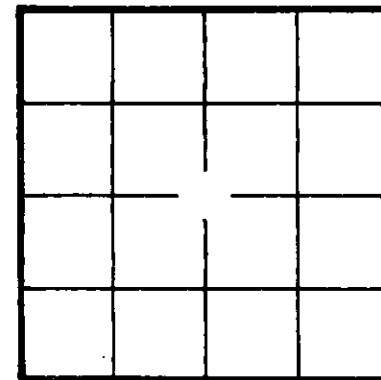
Wichita, KS 67202

WELL PLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC   
KGS   
(Office Use)

TOTAL DEPTH 4800' PBD 4740'

SPUD DATE 5/22/81 DATE COMPLETED 5/31/81

ELEV: GR 2264' DF 2271' KB 2272'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 340' DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, \_\_\_\_\_

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) PETX Petroleum Corporation

OPERATOR OF THE Hornung LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF May, 19 81, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS HIS FAITH NOT.

AND SWORN BEFORE ME THIS 19th DAY OF March, 19 82.

MY COMMISSION EXPIRES: 2/21/84

(S) R.A. Hauck

Laura J. Williams

NOTARY PUBLIC  
Laura J. Williams

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
MAR 24 1982  
CONSERVATION DIVISION  
SUNSHINE KANSAS

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4704-4744'			Anhydrite	1321' (+951')
Pressures: IHP-2212, IFP-424-576,			Heebner	3986' (-1714')
ISIP-1525, FFP-534-703, FSIP-1516,			Lansing	4100' (-1828')
FHP-2212			Cherokee	4626' (-2354')
Gas to surface in 3 minutes			Mississippi	4711' (-2439')
Surface			TD	4800' (-2528')
Time: Choke PSI MCFPD				
1205 1 1/2 6.5 995				
1210 1 1/2 9.5 1198				
1222 1 1/2 11 1348				
1228 1 1/2 14 1559				
1230 Fluid to surf (watery mud)				
Recovered 800' of gas & slight oil cut water				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	23#	340'	Common	300	
Production		4 1/2"	10.5#	4799'	60/40 poz mix	150	2% gel, 10% salt 3/4-1% CFR <sub>2</sub>

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval
4		4720' - 4722'

**TUBING RECORD**

Size	Setting depth	Packer set at
4 1/2"		4630'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	8/6/81	Producing method (flowing, pumping, gas lift, etc.)	Shut-in well	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	