

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6029
name Ladd Petroleum Corporation
address P. O. Box 2848
City/State/Zip Tulsa, Oklahoma 74101

Operator Contact Person David P. Spencer
Phone (918) 587-6531

Contractor: license # 5380
name Eagle Drilling Company

Wellsite Geologist Stacy Clark
Phone (918) 587-6531

PURCHASER N.A.

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-5-84 3-16-84 5-2-84
Spud Date Date Reached TD Completion Date
5500' 5461'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 775' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-025-20,780-00-00

County Clark

SE SE NE (location) Sec 30 Twp 30S Rge 23

2815 Ft North from Southeast Corner of Section
470 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

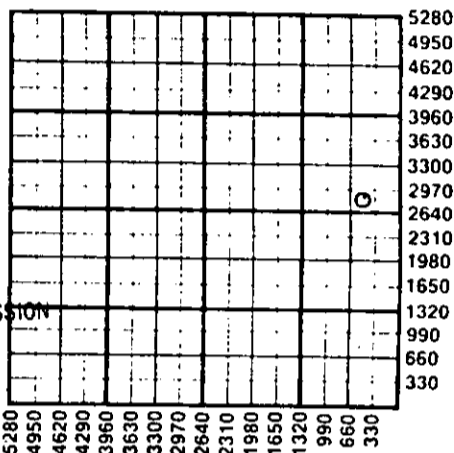
Lease Name Esplund Well# 1-30

Field Name TAY, So.

Producing Formation Mississippi

Elevation: Ground 2480' KB 2492'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUL 23 1984
7-23-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: N/A
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner (Well) Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner (Stream, Pond etc.) Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David P. Spencer
Title General Manager of Operations Date 7-20-84

Subscribed and sworn to before me this 20 day of July 19 84

Notary Public Mary E. Russell
Date Commission Expires 1-23-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

NO. 20-100-30-11-33

Operator Name Ladd Petroleum Corp. Lease Name Esplund Well# 1-30 SEC. 30 TWP. 30S RGE. 23 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Copies of logs have been mailed previously.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 5345-5425' Times 15-30-60-90
 IHP 2641'
 IFP 658-628
 ISIP 1668
 FFP 626-564
 FSIP 1637
 FHP 2503'
 Tool open w/ strong blow. Rec. 400' GCM

Name	Top	Bottom
Root Shale	3672'	-1180
Heebner	4445'	-1953
Lansing	4678'	-2186
Marmaton	5112'	-2620
Cherokee	5258'	-2766
Atoka	5374'	-2882
Mississippi	5422'	-2930

RELEASED
 JUN 05 1986
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	24#	775'	Class "H"	400	3% CaCl, 1/4#/sx flocele
Production	7-7/8"	5-1/2"	15.5-14#	5500'	Self Stress II	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	5413' - 5422'			None			
TUBING RECORD							
size 2-3/8" set at		packer at 5379'		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
SIWOPLC							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	470 MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
 5413'-5422'

Dually Completed.
 Commingled