

* CORRECTION

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 207-25360 0000
County Woodson
..... SE NW Sec 24 Twp 26 Rge 16 East
..... Ke-Kc West

Operator: License # 4401
Name William W. Clarke
Address Rt 2 Box 35
City/State/Zip Chanute, Kans. 66720

3,200 Ft North from Southeast Corner of Section
3,200 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser G & W Clarke Oil Co.
Rt 1, Yates, Kan.

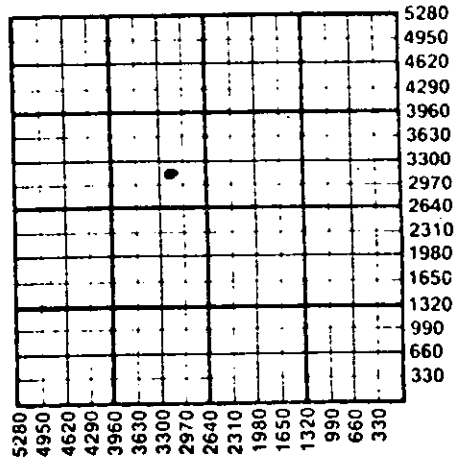
Lease Name Clarke Well # 3
Field Name Clarke Perry-Halligan

Operator Contact Person Glen Clarke
Phone 316-537-6530

Producing Formation Wayside
Elevation: Ground Unknown KB

Contractor: License # 2069
Name Five Aces Drilling Co.

Section Plat



Wellsite Geologist None
Phone ANB

Designate Type of Completion
 New Well Re-Entry
 Oil SWD
 Gas Inj
 Dry Other (Core, Wat)

01-23-13

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Drilling Method:
 Mud Rotary Air Rotary Cable
8-27-85 8-29-85 10-3-85
Spud Date Date Reached TD Completion Date
900 833 1/2'
Total Depth PBT

Source of Water:
Division of Water Resources Permit # N/A

Amount of Surface Pipe Set and Cemented at 40 1/2 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 900 feet depth to TD 1/20 SX cmt.
Cement Company Name Consolidated Oil Service
Invoice # 51740

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 3910 Ft North from Southeast Corner
(Stream, pond etc) 3260 Ft West from Southeast Corner
Sec 24 Twp 26 Rge 16 East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William W. Clarke

Title Date 10-19-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Subscribed and sworn to before me this 14 day of October
1985
Notary Public Susan J. Willis

Date Commission Expires March 9, 1988

RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

OCT 16 1985

SIDE TWO

Operator Name William W. Clarke Lease Name Clarke Well # 3

Sec. 24 Twp. 26 Rge. 16 East West County Woodson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

*Drill samples caught only
No Fluid in Squirrel
producing Way side only
Standing Valve set in
Seating Nipple at 833 1/2*

Name	Top	Bottom
Way side	648	660
Squirrel	836	849

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1.0 1/4	2	20 lbs	40 2"	Portland	7.5 Xs	
Intermediate	5 1/8	2 7/8	6 1/2 lbs	900'	Portland	4 Xs	Set 100 Xs
Production		1	2 1/2 lbs	880'			

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 1/4	836 to 849 Squirrel	2 1/8 Strip Jete	836-849
2	Way side	2 1/8 Strip Jete	

TUBING RECORD Size 2 7/8 Set At 833 1/2 Packer at 833 1/2 Liner Run Yes No

Date of First Production 10-4-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	2		4	2/1	22

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 10-4-85
 Used on Lease Dually Completed 10-10-85
 Commingled