

* CORRECTION

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-207-25,348 0000

County Woodson

App. SE SE NW 24 Twp. 26 Rge. 16 East

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Clarke Well # 2

Field Name Clarke Perry-Halligan *

Producing Formation Squirrel

Elevation: Ground Unknown KB

Operator: License # 4401
Name William W. Clarke
Address R.R. 2 P.O. 235
City/State/Zip Chanute, Kans. 66720

Purchaser G.W. Clarke Oil Co.
R.R. 1 Yates Center, Kansas 66783

Operator Contact Person Glenn W. Clarke
Phone 316-537-6530

Contractor: License # Five Aces
Name 6464

Wellsite Geologist none
Phone

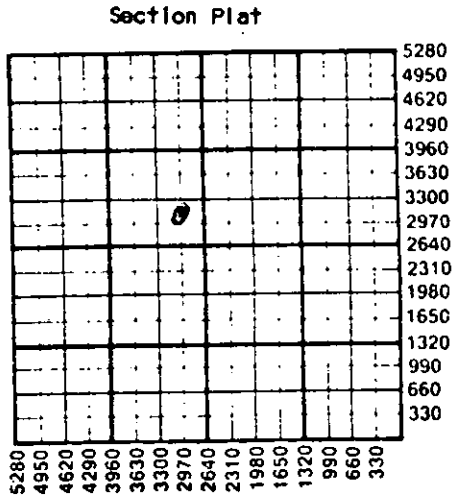
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-28-85 8-8-85 8-9-85
Spud Date Date Reached TD Completion Date
970 900
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 41 1/2 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 970 feet depth to top of well 100 SY cmt.
Cement Company Name Gens. Oil & Gas Well Services
Invoice # 50932



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 64273 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

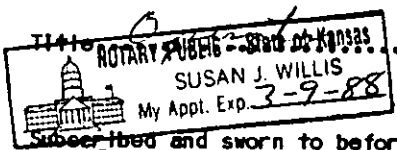
Surface Water 3960 Ft North from Southeast Corner (Stream pond etc) 3960 Ft West from Southeast Corner Sec 24 Twp 26 Rge 16 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William W. Clarke



Subscribed and sworn to before me this 14 day of October 1985.
Notary Public Susan J. Willis

Date Commission Expires March 9, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

OCT 16 1985

Sec 24 Twp 26 Rge 16 E

Operator Name *William W. Clarke* Lease Name *Clarke* Well # *2*

Sec. *24* Twp. *26* Rge. *16* East West County *Woodson*

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Caught drill samples through both formations analyzed by me William W. Clarke

Name	Top	Bottom
<i>Wayside</i>	<i>651</i>	<i>663</i>
<i>Squirrel</i>	<i>839</i>	<i>857</i>

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<i>Oil Well</i>	<i>1 3/4</i>	<i>7 1/8</i>	<i>20 lbs</i>	<i>51' 7"</i>	<i>Portland</i>	<i>7</i>	
	<i>5 1/2</i>	<i>2 7/8</i>	<i>6.2 lbs</i>	<i>970'</i>	<i>Portland</i>	<i>180</i>	<i>4 SRS Gel</i>

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<i>1 1/4</i>	<i>837 - 850</i>	<i>4.9 gal. 15% acid</i>	<i>837-850</i>
		<i>1.8 2 1/2 alum. tips</i>	<i>837-850</i>
		<i>11.2 lbs. water 2 hrs 4,000 psi</i>	<i>837-850</i>

TUBING RECORD Size *2 7/8* Set At *970* Packer at *834* Liner Run Yes No

Date of First Production *8-24-85* Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	<i>2</i>	<i>NA</i>	<i>1 1/3</i>	<i>9/1</i>	<i>22</i>

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled