

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5506 EXPIRATION DATE 7/84

OPERATOR Woolsey Petroleum Corporation API NO. 15-033-20,623 0000

ADDRESS 300 W. Douglas, Suite 400 COUNTY Comanche

Wichita, KS 67202 FIELD

** CONTACT PERSON Tom McElroy PROD. FORMATION

PHONE 316-267-4379

PURCHASER LEASE #1 Warren-Mesa

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Eagle Drilling Inc. 1718 Ft. from S Line and

ADDRESS PO Box 8609 464 Ft. from E Line of

Wichita, KS 67208 the SE (Qtr.) SEC 6 TWP 34 RGE 16W.

PLUGGING CONTRACTOR Eagle Drilling Inc. WELL PLAT (Office Use Only)

ADDRESS PO Box 8609 KCC Use Only

Wichita, KS 67208 KGS

TOTAL DEPTH 5250' PBTD SWD/REP

SPUD DATE 10/31/83 DATE COMPLETED 11/13/83 PLG.

ELEV: GR 1672' DF KB 1685'

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 538 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

THOMAS N. MCELROY, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas N. McElroy (Name) Thomas N. McElroy

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of December 19 83.

RICELLA BIGGS NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6-19-85

Ricella Biggs (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION DEC 6 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any information.

SIDE TWO
OPERATOR

Woolsey Petroleum Corp. LEASE #1 Warren-Mesa

ACO-1 WELL HISTORY
6 34 16W
SEC. TWP. RGE.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS:	
			Heebner	4052 -2367
			Brown Lime	4246 -2561
			Lansing	4253 -2568
			BKC	4686 -3001
			Marmaton	4786 -3101
			Pawnee	4833 -3148
			Fort Scott	4864 -3179
			Cherokee	4876 -3191
			Miss/Spergen	4939 -3254
DST #1 4363-4421' (Lansing porosity)	30-60-45-90			
1st Op: SB 3" 2nd Op: SB 12" Rec 260'	M, 540' SW			
HP 2138 - 2179 FP 175-298 308-483 SIP	1714 - 1714	BHT 117°		
DST #2 4820-4870' (Pawnee-Fort Scott)	30-60-45-90			
1st Op: WB 2nd Op: WB Rec 65' M				
HP 2458-2458 FP 51-71 71-92 SIP 113 -	113	BHT 118°		
DST #3 4897-4961' (Mississippi)	30-60-60-120			
1st Op: SB 2nd Op: SB Rec 170' M, 60'	SO&M			
HP 2489 - 2469 FP 92-113 - 82-133 SIP	482 - 400	BHT 120°		
DST #4 4963-4997' (Mississippi)	30-60-60-120			
1st Op: SB 1" 2nd Op: SB 5" Rec: 65'	SO&GCM, 60' SO&GCM, 60'			
HP 2469 - 2406 FP 41-92 - 92-133 SIP	1373 - 1517	BHT 120°		
DST #5 4999-5029' (Mississippi)	30-60-60-120			
1st Op: WB 2nd Op: WB Rec 230' M				
HP 2458 - 2448 FP 102-102 - 102-102 SIP	1786 - 1765	BHT 120°		

RELEASED

JAN 18 1965

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	20"	16"		45'			
Surface	12½"	8 5/8"	23#	538'	Lite Class H	300 200	3% cc ¼# Flo seal 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas bbls. MCF	Water % bbls. CFB
Disposition of gas (vented, used on lease or sold)		Perforations