

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5506 EXPIRATION DATE 7/84

OPERATOR Woolsey Petroleum Corporation API NO. 15-033-20,622

ADDRESS 300 W. Douglas, Suite 400 COUNTY Comanche

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON Tom McElroy PROD. FORMATION

PHONE 316-267-4379

PURCHASER N/A LEASE Warren "B"

ADDRESS WELL NO. 1

DRILLING Eagle Drilling 1980 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS PO Box 8609 660 Ft. from E Line of

Wichita, KS 67208 the SE (Qtr.) SEC 2 TWP 34S RGE 17W.

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 5250' PBTD

SPUD DATE 11/14/83 DATE COMPLETED 11/28/83

ELEV: GR 1772 DF KB 1785

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 559' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Steam, Dry, Deepwell, Injection, Temporary, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas N. McElroy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas N. McElroy (Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December

19 83

RICELLA BIGGS NOTARY PUBLIC Sedgewick County, Kansas My Appt. Exp. 6-19-85

Ricella Biggs (Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-19-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

DEC 22 1983

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
			Heebner	4145 -2360
			Brown Lime	4337 -2552
			Lansing	4344 -2559
			BKC	4773 -2988
			Marmaton	4878 -3093
			Pawnee	4926 -3141
			Fort Scott	4954 -3169
			Cherokee	4966 -3181
			Mississippi /Spergen	5034 -3249
DST #1 4666-4710' (Lansing) 30-60-60-120 1st Op: WB 2nd Op: WB Rec: 300' WM&MSW HP 2189-2234 FP 46-92 137-183 SIP 1825-1780 BHT 115°				
DST #2 4916-4940' (Pawnee) 30-60-60-120 1st Op: FB 2nd Op: FB Rec 154' WM HP 2325-2324 FP 33-66 33-66 SIP 464-1280 BHT 120°				
DST #3 4994-5055' (Mississippi) 30-60-60-120 1st Op: FB-SB 2nd Op: SB Rec 210' M HP 2419-2386 FP 99-132 99-99 SIP 494-788 BHT 125°				
DST #4 5057-5090' (Mississippi) 30-60-110-220 1st Op: SB 2nd Op: GTS Stb 4.62 MCF - 80" Rec 180' G&VSO, 120' H(&GCM HP 2554-2423 FP 33-99 66-99 SIP 1313-1251 BHT 125°				
DST #5 5096-5120' (Mississippi) 30-60-60-120 1st Op: WB 2nd Op: WB Rec 240' DM HP 2505-2475 FP 118-118 148-148 (plugging) SIP 1826-1826 BHT 135°				
DST #6 5098-5125' (Mississippi) 30-60-60-120 1st Op: WB 2nd Op: WB Rec 240' HP 2415-2415 FP 88-88 117-117 SIP 1784-1784				

RELEASED  
JAN 18 1985  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	559	light	300	3% cc 1/2# Floseal
					Class H	200	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbts.	MCF	%	bbts.
Disposition of gas (vented, used on lease or sold)				CFPS
				Perforations