

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7796
Name Wood Oil
Address Box 151
City/State/Zip Marion, KS 66861

Purchaser FOOR Pipeline

Operator Contact Person Rex Savage
Phone 316-878-4323

Contractor: License # 7796
Name Wood Oil

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..4/17/87.. ..4/23/87.. ..10/1/87..
Spud Date Date Reached TD Completion Date
482
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 51 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 51 feet depth to surface w/ 10 SX cmt
Cement Company Name Company Tools
Invoice #

API NO. 15-...017-20-502 0000
County...Chase
C.N²SW⁴NE⁴ Sec. 8 Twp. 19S Rge. 6E 2 East West

3630 Ft North from Southeast Corner of Section
1940 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

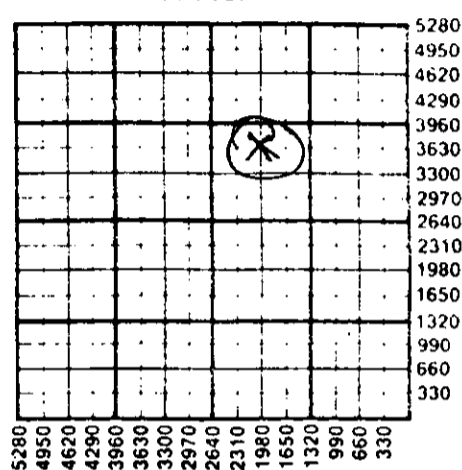
Lease Name Pfeiffer/Smith Well # 3

Field Name Regeheboehm

Producing Formation Admire

Elevation: Ground 2 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: None Disposal
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: None
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

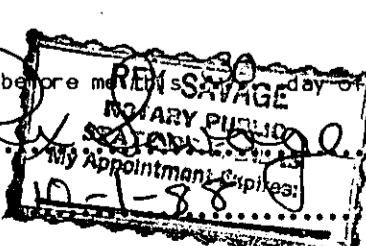
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rex Savage
Title Operator Date 4/30/87

Subscribed and sworn to before me Rex Savage day of November 1987
Notary Public Rex Savage
Date Commission Expires 10-1-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 Plug Other
(Specify)
DEC 2 1987
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (5-86)

DEC 2 1987

CONSERVATION DIVISION
Wichita, Kansas

12-02-87
RCW

Sec. 8 Twp. R Rode

SIDE TWO

Operator Name Bond Oil Lease Name Pfeiffer/Smith Well # 3

Sec. 8 Twp. 19S Rge. 6E East West County Chase

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Coal	387	390
Council Grove	390	392
no show		
Admiral	461	475
soft grey clean sand with small lime @ 469 1/2		
good blow		

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 7/8	6 5/8	13	51	Cement	10	
Production	5 1/8	2 7/8	4.7	482	"	to surface	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 3/4 Set At 471 Packer at _____ Liner Run Yes No

Date of First Production 10/15/87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		10	0		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

447 OH
482