

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7796  
Name Bond Oil  
Address Box 151  
City/State/Zip Marian, KS 66861  
Purchaser FOOR Pipeline  
Operator Contact Person Rex Savage  
Phone 316-878-4323  
Contractor: License # 7796  
Name Bond Oil  
Wellsite Geologist none  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

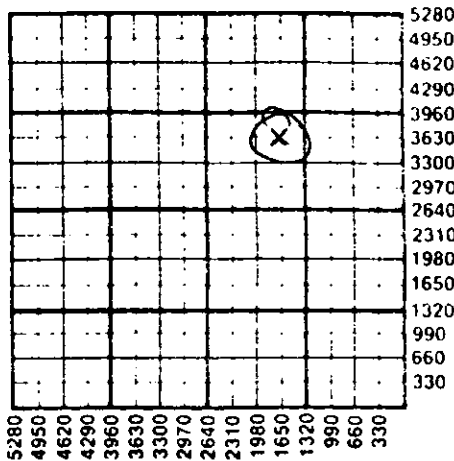
WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4/7/87 4/10/87 10/1/87  
Spud Date Date Reached TD Completion Date  
342  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 50.5 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set  
If alternate 2 completion, cement circulated from 50.5 feet depth to surface 10 cmt  
Cement Company Name Comp any Tools  
Invoice #

API NO. 15- 017-20-501 0000  
County Chase 2  
NE SW NE Sec. 8 Twp. 19S Rge. 6  East  West

3630 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Alvether/Smith Well # 2  
Field Name Koegheboehm  
Producing Formation Admire  
Elevation: Ground ? KB

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water: none Disposal  
Docket # none Repressuring

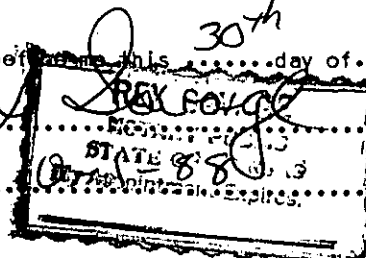
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: none  
Division of Water Resources Permit #  
Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Operator Date 11/30/87

Subscribed and sworn to before me this 30th day of November 1987.  
Notary Public [Signature]  
Date Commission Expires 10-02-87



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other  
COMMISSION (Specify)  
DEC 2 1987  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 8 Twp 19 Rge 6 E

SIDE TWO

Operator Name Bond Oil Lease Name Greffer/Smith Well # 2

Sec. 8 Twp. 19S Rge. 6  East  West County Chase

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Council Grove	3425	344
duty sand, no show		
Admiral	421	433
soft clean sand with about 2" of duty sand and 2" lime in center of interval. good blow		

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface production	8 7/8	6 5/8	13	59.3	Concrete	1.0	
	5 1/8	2 7/8	6.7	74.2	11		to surface

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size 3/4 Set At N32 Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 10/15/87 Producing Method  Flowing  Pumping  Gas Lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	—	7	0		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) \_\_\_\_\_  Dually Completed  Commingled

404 OH  
442