

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-017-20-500 0000

County Chase
SE SW NE Sec 8 Twp 19 Rge 6 East West

Operator: License # 7796
Name Bond Oil
Address Box 151
City/State/Zip Marion, Mo. 64621

3010 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser FOOR Pipeline

Lease Name Pfeiffer Smith Well # 1

Field Name Koegheboehm

Operator Contact Person Rex Savage
Phone 316-877-4323

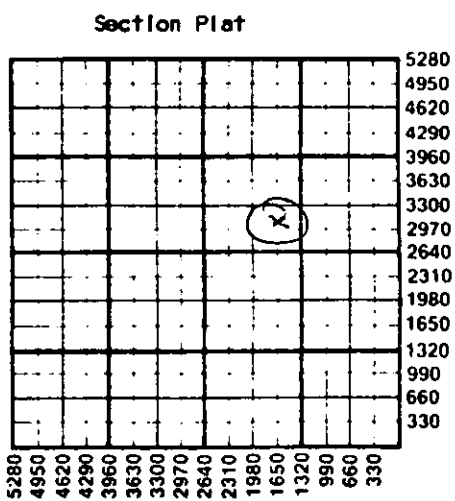
Producing Formation Admire

Elevation: Ground ? KB

Contractor: License # 7796
Name Bond Oil

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)



If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: None Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-31-87 4/3/87 10-15-87
Spud Date Date Reached TD Completion Date
442
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: None
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 152 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 52 feet depth to surface w/ 10 SX cmt
Cement Company Name Compang Tools
Invoice #

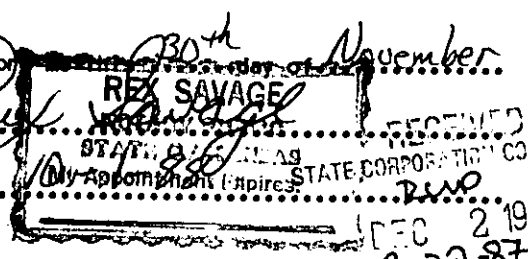
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operator Date 11/30/87

Subscribed and sworn to before me this 30th day of November 1987
Notary Public [Signature]
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
DEC 2 1987
12-02-87



Sec. 8 Twp. 19 Rge. 6 E

Operator Name Bond Oil Lease Name Pfeiffer/Smith Well # 1

Sec. 8 Twp. 19S Rge. 6 County Chase

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
Council Grove 340 342
soft gray sand - no show
Admiral 415.5 to 422
clean light blue sand
trending to shaly sand
fair blow

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Surface Production</u>	<u>8 7/8</u>	<u>6 7/8</u>	<u>13</u>	<u>5.2</u>	<u>Class A</u>	<u>10</u>	<u>to surface</u>
	<u>5 1/2</u>	<u>2 7/8</u>	<u>4 1/2</u>	<u>4 1/2</u>	<u>" "</u>		

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot: Open Hole 400-442

TUBING RECORD Size 3/4 Set At 420' Packer at 400' Liner Run Yes No

Date of First Production 10/15/87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
		<u>1</u>	<u>0</u>		

METHOD OF COMPLETION Open Hole Perforation Other (Specify)..... OH 400/442
 Dually Completed Commingled

Disposition of gas: Vented Sold Used on Lease

Fracturing