

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Tomlinson Oil Co., Inc.

API NO. 15-033-20,518 0000

ADDRESS 200 West Douglas, Suite 1030

COUNTY Comanche

Wichita, Kansas 67202

FIELD Wildcat

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE Dale

PURCHASER _____

WELL NO. 1

ADDRESS _____

Approx. NE

WELL LOCATION E NW SE

1760

998 Ft. from north Line and

2480

998 Ft. from west Line of

the SE/4 SEC. 27 TWP. 32S RGE. 18W

DRILLING Husky Drilling Co., Inc.

CONTRACTOR _____

ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202

PLUGGING Husky Drilling Co., Inc.

CONTRACTOR _____

ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202

TOTAL DEPTH 5840' PBDT _____

SPUD DATE 12-11-81 DATE COMPLETED 12-24-81

ELEV: GR 2021 DF _____ KB 2031

DRILLED WITH ~~(CORRECTION)~~ (ROTARY) ~~TOOLS~~ TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 564' KB. DV Tool Used? yes
w/200 sx lite, 6%gel, 3%cc, 1/2# flocele per sx & 200 sx common, 2%gel, 3%cc

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Jack A. Myers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Staff Engineer (FOR)(~~OF~~) Tomlinson Oil Co., Inc.

OPERATOR OF THE Dale LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jack A. Myers

Jack A. Myers/Staff Engineer

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF January, 19 82.

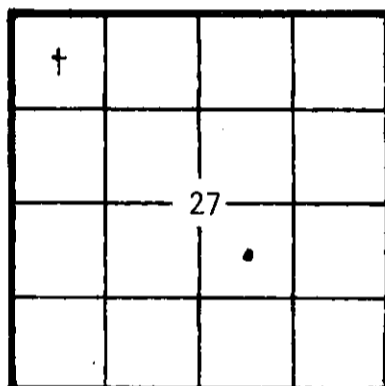


Rita Baker

NOTARY PUBLIC

MY COMMISSION EXPIRES: April 30, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



KCC _____
KGS _____
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
JAN 20 1982
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

**SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	564'	common & lite	200 each	6% gel, 3% cc, 1/4# flocculent per sk, 2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	

RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations			