

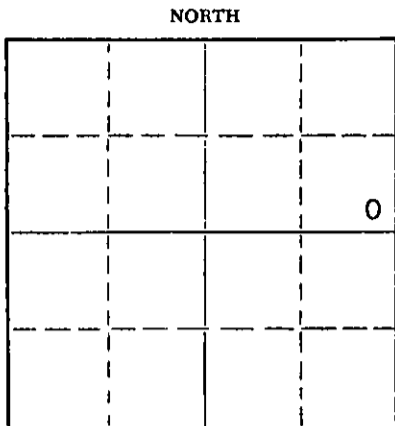
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Meade County. Sec. 33 Twp. 33S Rge. 29 (EX) (W)

Location as "NE/CNWxSWx" or footage from lines C SE SE NE
Lease Owner The Shamrock Oil and Gas Corporation
Lease Name Eunice Rexroad Well No. 1
Office Address Box 631, Amarillo, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Gas - but now depleted
Date well completed March 9, 19 59
Application for plugging filed February 20, 19 65
Application for plugging approved February 21, 19 65
Plugging commenced February 22, 19 65
Plugging completed February 24, 19 65
Reason for abandonment of well or producing formation Gas depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production February 5, 19 65
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott, Sublette, Kansas
Producing formation Morrow Sand Depth to top 5,756 Bottom 5,796 Total Depth of Well 5,871 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Morrow Sand</u>	<u>Gas</u>	<u>5,756</u>	<u>5,796</u>	<u>9 5/8" OD</u>	<u>1,544</u>	<u>None</u>
				<u>5 1/2" OD</u>	<u>5,866</u>	<u>2,512'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 30-sacks cement plug to 5,520'. Loaded hole with mud. Pulled 40" stretch at 100,000## Shot casing at 4,524'. Lost 8" stretch. Shot casing at 4,014' - 3,514' 3,198' - 3,008' - 2,793' and 2,509'. Came loose at 2,509'. Pulled casing up to 740'. Spotted 35 sacks cement from 740' to 650'. Pulled out. Loaded hole with mud. Spotted 10 sacks cement in top 25' of casing.

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MAR 2 1965

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Daco Well Service
Address Borger, Texas

STATE OF TEXAS, COUNTY OF POTTER, ss.
T. S. Clopton (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. S. Clopton
Box 631, Amarillo, Texas (Address)

SUBSCRIBED AND SWORN TO before me this 1st day of March, 19 65
Pauline Powell Notary Public
Potter County, Texas Notary Public.

My commission expires 6-1-65



EUNICE REXROAD #1
SECTION 33-33S-29W
MEADE COUNTY, KANSAS

Operation commenced 1-18-59
Operation completed 2-16-59

FORMATION RECORD

0 - 800	Red Bed and Sand
800 - 1554	Red Bed and Shells
1554 - 1875	Red Bed
1875 - 2304	Shale and Lime Shells
2304 - 2365	Shale and Lime
2365 - 2540	Lime Shells
2540 - 2572	Lime and Shale
2572 - 2706	Lime
2706 - 2786	Lime and Shale
2786 - 3088	Lime
3088 - 3202	Lime and Shale
3202 - 3372	Lime, Shale and Sand
3372 - 3502	Chalk and Lime
3502 - 3709	Shale and Lime
3709 - 3857	Shale
3857 - 4073	Shale and Lime
4073 - 4235	Shale
4235 - 4305	Shale and Lime
4305 - 4405	Shale
4405 - 4530	Shale and Lime Stakes
4530 - 5136	Lime
5136 - 5177	Lime and Shale
5177 - 5257	Lime
5257 - 5293	Lime and Shale
5293 - 5741	Lime
5741 - 5794	Core #1
5794 - 5846	Core #2
5846 - 5871	Lime and Shale
5871	Total Depth

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FEB 26 1955

CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD

1-21-59	Ran 51 jts 9-5/8" 8 rd thd R 2 cond A 32.30# Casing, guideshoe, baffle collar and 2 centralizers set at 1545' KB. Cemented w/ 900 sacks Pozmix, cement did not return to surface. KB to GL 12'.
2-14-59	Ran 187 jts 5-1/2" OD 8 rd thd, R2 cond A casing, set at 5866' KB, w/ float collar, guideshoe, 25 scratchers and 9 centralizers. Cemented w/ 75 sacks of cement. Plug down at 1:45 AM.