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JAN 25 2013

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: 33913
Name: Winterscheid Oil LLC
Address 1: 764 Rd 70
Address 2: _____
City: Olpe State: KS Zip: 66865
Contact Person: Don Winterscheid
Phone: (620) 678-3249
Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____
☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☒ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
Lime Depth to Top: 1355' Bottom: 1365' T.D. _____
Lime Depth to Top: 1557' Bottom: 1605' T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 02-06-1938
Spot Description: NE SW NW SE 17-24-13E
SE Sec. 17 Twp 24 S. R. 13 ☒ East ☐ West
7501992 Feet from ☒ North / ☒ South Line of Section
5402106 Feet from ☒ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW
County: Greenwood
Lease Name: Erickson Well #: 2
Date Well Completed: 2-25-1938
The plugging proposal was approved on: 2-25-1938 (Date)
by: Mike Heffron (KCC District Agent's Name)
Plugging Commenced: 1-08-2013
Plugging Completed: 1-18-2013

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

TD 1621'. Set bottom bridge in 7" @ 1560'. Dumped 5 gal large rock. Then dumped 6 gal of chat. Let set over night. Mixed and dumped 8 sks portland cement on 1560'. Ran in 18 jts of 2 3/8" tubing and pumped in 25 sks of cement w/gel. Pulled up tubing to 210' and pumped cement to surface. Pulled out and ran 2 3/8" tubing on outside of 7". Cemented to surface. Came back to check fill-up. Mixed and topped out 7" w/3 sks of portland cement. Checked 7" next morning. Mixed and dumped 2 sks. of portland cement on top.

6112

Plugging Contractor License #: _____ Name: Long Drilling Company LLC

Address 1: PO Box 131 Address 2: _____

City: Hamilton State: KS Zip: 66853 + 0131

Phone: (620) 678-3461

Name of Party Responsible for Plugging Fees: Winterscheid Oil LLC

State of Kansas County, Greenwood, ss.

Patricia Reed ☐ Employee of Operator or ☒ Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

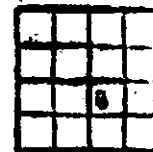
Signature: Patricia Reed

COPY

SHULL DRILG.CO. & ANDERSON & REED.
Errickson No. 2.

SEC. 17 T. 24 R. 13E
NE SW NW SE
750' fr NL 540' fr WL SE $\frac{1}{2}$

County. Greenwood



Elevation.

Production. 20 B.

Total Depth. 1621'
Comm. 2-6-38 Comp. 2-25-38
Shot or Treated. 1000 Gals.
Contractor. Shull Drilg.Co.
Issued. 4-16-38

CASING:

15" 37'
12" 295'
10" 735'
8" 886'
65/8" 1605'

Figures Indicate Bottom of Formations.

soil	5
clay	15
gravel	35
shale	70
lime	90
shale	105
lime	120
shale	155
lime	165
shale	175
wtr sand	190
shale	295
lime	305
shy shale	315
shale	470
lime	675
shale	680
lime HFV 700-710	700
lime shy	715
lime	750
shale	805
lime	865
shale	875
shale blk	880
lime	950
shale	1080
lime	1085
shale	1105
lime	1115
shale	1170
lime shells & shale	1215
lime shells	1250
shale	1350
lime	1355
shale	1605
lime	1605
ohat & shale	1615
lime sh oil	1619
lime	1621

3-27-73
Run 791' 4 1/2 pipe on Hook and
packer 24 joints

10-23-75
Run 564' 4 1/2 new 10 lb. Pipe
total 1355'

11-29-79
Pulled 4 1/2" & packer out & put new
10 lb pipe on bottom & new 9.5 lb new bit
on top 1365' on packer 41 joints

Sept 9-1988

Pulled 4 1/2" & packer out &
Put new arrow packer on & run to
1557' some 40' pipe tested for 3000'
run by Long Driller

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KCC WICHITA