

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33913
Name: Winterscheid Oil LLC
Address 1: _____
Address 2: 764 Rd 70
City: Olpe State: KS Zip: 66865 + _____
Contact Person: Don Winterscheid
Phone: (620) 678-3249

API No. 15 - 073, 19593-0000
If pre 1967, supply original completion date: 02-09-1966
Spot Description: NWSEENW 05-24-13E

4,610 Feet from North / South Line of Section
3,149 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Greenwood
Lease Name: Mayfield Well #: 4

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 7" Set at: 44 Cemented with: _____ Sacks
Production Casing Size: 4 1/2" Set at: 1598' Cemented with: 35 posmix Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (GL / KB) T.D.: _____ P8TD: 1608' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Tom Long

Address: 2035 Virgil Rd PO Box 131 City: Hamilton State: KS Zip: 66853 + 0131

Phone: (620) 678-3461

Plugging Contractor License #: 6112 Name: Long Drilling Co LLC

Address 1: PO Box 131 Address 2: _____

City: Hamilton State: KS Zip: 66853 + 0131

Phone: (620) 678-3461

Proposed Date of Plugging (if known): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 1-28-2013 Authorized Operator / Agent: Patricia Reed - agent
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33913
Name: Winterscheid Oil LLC
Address 1: _____
Address 2: 764 Rd 70
City: Otpe State: KS Zip: 66865 + _____
Contact Person: Don Winterscheid
Phone: (620) 678-3249 Fax: (_____) _____
Email Address: _____

Well Location:
_____ NW Sec. 5 Twp. 24 S. R. 13 East West
County: Greenwood
Lease Name: Mayfield Well #: 4

if filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Don Winterscheid and Judy Schade
Address 1: 764 Rd 70
Address 2: _____
City: Otpe State: KS Zip: 66865 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1-28-2012 Signature of Operator or Agent: Patricia Reed Title: Agent

Producer: John D. Winterscheid
Virgil, Kansas

Greenwood Co. Kansas.

Contractor: Ute Oil Co. Inc.
Iola, Kansas

2/5/66 2/9/66

| | | | | | |
|-----|---------------|------|---------|---------------|----------|
| 10 | soil & clay | 10 | 15 | shells | 1080 |
| 2 | lime | 12 | 10 | lime | 1090 |
| 13 | shale | 25 | 14 | shale | 1104 |
| 5 | lime | 30 | 11 | lime | 1115 |
| 10 | lime | 40 | 15 | shells | 1130 |
| 53 | shale | 93 | 49 | sandy shale | 1179 |
| 17 | lime | 110 | 6 | lime | 1185 |
| 8 | skale 118 | 118 | 15 | shells | 1200 |
| 4 | shells | 122 | 45 | lime | 1245 |
| 14 | lime | 136 | 5 | dark shale | 1250 |
| 27 | shale | 163 | 4 | lime | 1254 |
| 5 | lime | 168 | 36 | shale w/limel | 1290 |
| 9 | shells | 177 | 15 | shale | 1305 |
| 43 | shale | 220 | 14 | sand | 1319 |
| 20 | shells | 240 | 19 | shale w/limel | 1340 |
| 20 | sand | 260 | 10 | dark shale | 1350 |
| 10 | sandy shale | 270 | 41 | shale w/limel | 1391 |
| 49 | shale | 319 | 103 1/2 | shale | 1594 1/2 |
| 16 | lime | 335 | 1 1/2 | chat | 1596 |
| 150 | shale | 485 | 2 | Mississippi | |
| 5 | lime | 490 | | lime | 1598 |
| 4 | shale | 494 | | | |
| 4 | lime | 498 | | | |
| 17 | shelly lime | 515 | | | |
| 35 | lime | 550 | | | |
| 10 | shale | 566 | | | |
| 20 | lime shells | 580 | | | |
| 140 | shale w/limel | 720 | | | |
| 25 | lime | 745 | | | |
| 5 | shale | 750 | | | |
| 20 | lime | 770 | | | |
| 20 | red bed | 790 | | | |
| 24 | shale | 814 | | | |
| 6 | lime | 820 | | | |
| 15 | shells | 835 | | | |
| 46 | lime | 881 | | | |
| 4 | shale | 885 | | | |
| 16 | lime | 901 | | | |
| 4 | shale | 905 | | | |
| 37 | lime | 942 | | | |
| 7 | shale | 949 | | | |
| 7 | lime | 956 | | | |
| 8 | shale | 964 | | | |
| 11 | lime | 975 | | | |
| 90 | shale w/limel | 1065 | | | |

Total depth 1608

*Oct 1989 cleaned out w/ tools
+ Put 100 gal of aromatic solvent +
500 gal of acid took 1000 \$ to break
March 30-91 Put 100 gal of aromatic
solvent + 500 gal of acid took 900 \$
to break. Also down 500 gal of acid + 500 gal of
solvent.*



POST OFFICE BOX 345 • IOLA, KANSAS • PHONE 338-5700

Well No. 4 Farm Mayfield Producer Winterschied

Location Sec. 5 Twp. 24 Rg. 13E

Elevation State Kansas County Greenwood

Kind (Oil, Gas, Water, Dry Hole) Oil Contractor Ute Oil Company, Inc.

Producing formation Top Bottom

Shot with qts. from to

Packer set at Kind Size

Liner from to Perforated from to

LOG

2/5/66

| Feet | Strata | Depth | Thickness | Strata | Depth |
|------|--------------|-------|-----------|--------------|----------|
| 10 | soil & clay | 10 | 46 | lime | 881 |
| 2 | lime | 12 | 4 | shale | 885 |
| 13 | shale | 25 | 16 | lime | 901 |
| 5 | lime | 30 | 4 | shale | 903 |
| 10 | lime | 40 | 37 | lime | 942 |
| 33 | shale | 93 | 7 | shale | 949 |
| 17 | lime | 110 | 7 | lime | 956 |
| 3 | shale | 118 | 8 | shale | 964 |
| 4 | shells | 122 | 11 | lime | 975 |
| 14 | lime | 136 | 90 | shale w/lime | 1065 |
| 27 | shale | 163 | 15 | shells | 1080 |
| 5 | lime | 168 | 10 | lime | 1090 |
| 3 | shells | 177 | 14 | shale | 1104 |
| 43 | shale | 220 | 11 | lime | 1115 |
| 20 | shells | 240 | 15 | shells | 1130 |
| 20 | sand | 260 | 49 | sandy shale | 1179 |
| 10 | sandy shale | 270 | 6 | lime | 1185 |
| 49 | shale | 319 | 15 | shells | 1200 |
| 16 | lime | 335 | 45 | lime | 1245 |
| 150 | shale | 385 | 5 | dark shale | 1250 |
| 5 | lime | 490 | 4 | lime | 1254 |
| 4 | shale | 494 | 36 | shale w/lime | 1290 |
| 4 | lime | 498 | 15 | shale | 1305 |
| 17 | shelly lime | 515 | 14 | sand | 1319 |
| 35 | lime | 550 | 19 | shale w/lime | 1340 |
| 10 | shale | 560 | 10 | dark shale | 1350 |
| 20 | lime shells | 580 | 41 | shale w/lime | 1391 |
| 140 | shale w/lime | 720 | 103 1/2 | shale | 1594 1/2 |
| 25 | lime | 745 | 1 1/2 | chert | 1596 |
| 5 | shale | 750 | 2 | Mississippi | |
| 20 | lime | 770 | | Lime | 1598 |
| 20 | red bed | 790 | | | |
| 24 | shale | 814 | | | |
| 5 | lime | 820 | | | |
| 5 | shells | 835 | | | |

Total Depth 1598 *1608*

Open Hole

Casing 7" OD at 44'

Casing 4 1/2" at 1598'

Casing at

Cement 35 sacks posmix

Tubing

Rods

Additional Information

all measurements; kb 3 feet above ground.

Oct 1987 cleaned out w/ tools + Put 100 gal of cement solvent + 500 gal acid tank 1000 #/lb

Break down...

max 30-91 Put 100 gal of cement solvent + 500 gal 15% acid tank 800 lbs to break down when (in cement) in packer to bottom

Date Completed

2/9/66

O. K.

Superintendent

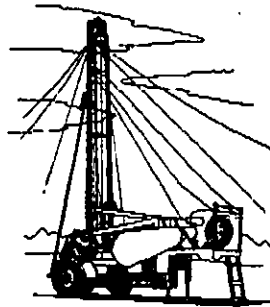
Long Drilling Co. LLC

P.O. Box 131
Hamilton, Kansas 66853

Pulling Pipe • Tailing In

620-678-3461
Tom's Cell 620-437-7444

Invoice Date January 28, 2013



Order No. _____

P. A. Invoice No. _____

Lease _____

Voucher No. _____

Well No. _____ Rig No. _____

Paid by _____

FAX Number 1-316-337-6211

Attn: Debbie

KCC - Conservation Div
130 S Market- Room 2078
Wichita KS 67202

Form CP-1 Well Plugging Application
Form KXONA Surface Owner
Log and Drilling Long

Pages 5

Thank-you for your help in this matter. If you need anything else, please let me know.

Pat