

** Attachment to and Made a Part of ACO1: Applebee Schlessiger Cattle Co #2 21-15-12, Russell Co

DAILY DRILLING REPORT

*** Name Change

OPERATOR: L.D. DRILLING, INC. LEASE: Applebee Schlessiger Cattle Co #2
 SE NW NE Sec 21-15-12
 WELLSITE GEOLOGIST: Jim Musgrove Russell Co., KS
 CONTRACTOR: Royal Drilling Co ELEVATION: GR: 1838'
 KB: 1843'
 SPUD: 04/07/07 @ 4:00 P.M. PTD: 3350'
 SURFACE: Ran 8 jts 8 5/8" Surface Casing, Set @ 352', w/ 225 sx 60/40 Pozmix 2% gel 3%cc
 Plug Down 6:00 A.M. 4/08/07

4/07/07 Move in, Rig up & Spud
 4/08/07 354' Waiting on Cement
 4/09/07 1410' Drilling
 4/10/07 2308' Drilling
 4/11/07 2886' Short Trip for DST #1
 4/12/07 3084' Make up Tool
 4/13/07 3190' Drilling
 4/14/07 3335' RTD

Ran 78jts 5 1/2" 14# Production Casing, was
 Set @ 3334', 1' off bottom, w/ 175 sx 60/40 Pozmix
 Plug rathole & mouse hole, Plug Down 9:00 P.M.
 04/14/2007

DST #1 2834 - 2885' Topeka
 TIMES: 30-30-45-45
 BLOW: 1st Open: weak 1/8" blow in to 3"
 2nd Open: weak sb inc to 3"
 RECOVERY: 62' socm 2%oil, 98%mud
 w/ trace of water
 IFP: 8-24 ISIP: 718
 FFP: 23-38 FSIP: 716
 TEMP: 91 degrees

DST #2 3058 - 3084' F-Zone
 TIMES: 45-45-45-45
 BLOW: 1st Open: 2" blow - bb 7 1/4 min
 2nd Open: wk 1/2" bl inc to bb in 21 min
 RECOVERY: 220' gip, 93' socwm, 1%oil, 38%w
 186'SW w/scum of oil, chlorides 55000 ppm
 IFP: 19-81 ISIP: 660
 FFP: 86-141 FSIP: 637
 TEMP: 104 degrees

DST #3 3120 - 3150' LKC H & I
 TIMES: 20-20-45-45
 BLOW: 1st Open: Weak 1/8" blow inc to 1"
 2nd Open: fair 1" blow inc to 7"
 RECOVERY: 40' gip, 20'socwm less than 1%oil
 IFP: 5-13 ISIP: 55
 FFP: 11-13 FSIP: 125
 TEMP: 95 degrees

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CONSERVATION DIVISION
 WICHITA, KS

DAILY DRILLING REPORT

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SE NW NE Sec 21-15-12
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CONTRACTOR: Royal Drilling Co ELEVATION: GR: 1838'
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SPUD: 04/07/07 @ 4:00 P.M. PTD: 3350'

DST #4 3245 - 3280' Arbuckle
TIMES: 30-30-30-30
BLOW: 1st Open: Strong Blow bb in 1/2 min
2nd Open: Strong blow bb in 1 min
RECOVERY: 217' gip, 1523' clean oil 41 deg
gravity, 60 degrees; 310'g&mcmo, 10%g 20%w
30%m; 124'ocmw 2%oil 40%mud 58%water
620' sw chlorides 17500 ppm
IFP: 256-878 ISIP: 878
FFP: 883-1013 FSIP: 1013
TEMP: 111 degrees

SAMPLE TOPS:

Anhydrite
Topeka 2624 (-781)
Heebner 2903 (-1060)
Toronto 2923 (-1080)
Douglas 2937 (-1094)
Brown Lime 2991 (-1148)
Lansing 3003 (-1160)
Base Kansas City 3255 (-1412)
Arbuckle 3273 (-1430)
RTD 3335 (-1492)

LOG TOPS:

743 +1100
2620 (-777)
2900 (-1057)
2917 (-1074)
2933 (-1090)
2988 (-1145)
3000 (-1157)
3251 (-1408)
3269 (-1426)
LTD 3334 (-1491)



FIELD ORDER 15978

Subject to Correction

Date 4-14-07	Customer ID	Lease Schlessinger Cattle	Well # Company 1	Legal 21-155-12W
		County Russell	State KS	Station Pratt
CHARGE	L. D. Drilling, Incorporated	Depth	Formation	Shoe Joint 13.11 Feet
		Casing 5 1/2 14 Lb.	Casing Depth 3,334 Ft.	TD 3,335 Ft.
		Customer Representative L. D. Davis	Tester Clarence R. Messick	Job Type LC S.P.W. Long String New Well

AFE Number	PO Number	Materials Received by X L. D. Davis by Clarence R. Messick
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	125 sk.	60/40 Poz		\$ 1,338.75
P	D203	25 sk.	60/40 Poz		\$ 267.75
P	C221	1,113 Lb.	Salt (Fine)		\$ 278.25
P	C244	54 Lb.	Cement Friction Reducer		\$ 324.00
P	C321	627 Lb.	Gilsonite		\$ 420.09
P	C141	2 Gal.	JSCC-1		\$ 88.00
P	C302	500 Gal.	Mud Flush		\$ 430.00
P	F101	5 ea.	Turbolizer, 5 1/2"		\$ 371.00
P	F121	1 ea.	Basket, 5 1/2"		\$ 268.50
P	F143	1 ea.	Top Rubber Cement Plug, 5 1/2"		\$ 75.00
P	F191	1 ea.	Guide Shoe - Regular, 5 1/2"		\$ 186.65
P	F231	1 ea.	Flapper Type Insert Float Valve, 5 1/2"		\$ 175.00
P	E100	140 mi.	Heavy Vehicle Mileage, 1-way		\$ 700.00
P	E101	70 mi.	Pickup Mileage, 1-way		\$ 210.00
P	E104	455 tm.	Bulk Delivery		\$ 728.00
P	E107	150 sk.	Cement Service Charge		\$ 225.00
P	R207	1 ea.	Cement Pumper: 3,001 Ft. To 3,500 Ft.		\$ 1,596.00
P	R761	1 ea.	Cement Head Rental		\$ 250.00

Discounted Price = **\$ 6,662.87**
 Plus Taxes

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As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer L.D. Drilling, Incorporated	Lease No. Schlessinger Cattle Company	Well # 1	Date 4-14-07
Field Order # 12978	Station Pratt	Casing 5 1/2 14 Lb.	Depth 3,334
Type Job Long String - New Well	Formation	County Russell	State KS
Legal Description 21-155-12W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 14	Tubing Size 6.1 FF.	Shots/Ft		Fluid Cement	Rate 60/40 Poz	Press 2 with 28 Gel	Disp 58
Depth 334 Ft.	Depth	From	To	Rate Friction Reducer	Max 188 Salt	5 Min 5 Lb./Sk. Gilsonite	
Volume 81.4 Bbl.	Volume	From	To	Rate 14.4 Lb./Gal.	Mid 5.9 Gal./sk.	10 Min 1.40 CV. Ft./sk.	
Max Press 1500 P.S.I.	Max Press	From	To	Rate 25 sacks 60/40 Poz	Avg to plug rat and mouse holes	15 Min	Annulus Pressure
Well Connection 1 1/2 Container	Annulus Vol.	From	To	Flush 81 Bbl. Fresh Water	HHP Used		Total Load
Plug Depth 352 Ft.	Packer Depth	From	To		Gas Volume		

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19870	19889	19832
Driver Names Messick Anthony Boles		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting
4:45					Royal Drilling start to run Regular Guide Shoe, Shoe joint with Auto-Fill insert screwed into Collar and a total of 78 jts. new 14 Lb./Ft. 5 1/2" casing. Ran Basket on top of shoe joint. Ran Turbolizers on collar #1, 3, 5, 7 & 9.
6:50					Casing in well. Circulate 40 minutes.
7:30	300			6	Start 28 KCL Pre-Flush.
	300		20	6	Start Fresh Water Spacer.
	300		25	6	Start mud Flush.
	300		37	6	Start Fresh Water spacer.
			42		Stop pumping. Shut in well.
	-0-		4-3	2	Plug rat and mouse holes. Open Well.
7:50	300			5	Start mixing 125 sacks 60/40 Poz Cement.
			31		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
8:00	-0-			7.5	Start Fresh Water Displacement.
			68	5	Start to lift cement
8:12	450		81		Plug down.
	1,500				Pressure up.
					Release pressure. Insert
9:00					Wash up pump truck.
					Job Complete.

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CONSERVATION DIVISION
WICHITA, KS

Thanks, Clarence, ~~James~~ James, James



FIELD ORDER 15975

Subject to Correction

Date **4-8-07** Customer ID **Schl** Lease **Essinger Cattle Company** Well # **1** Legal **21-155-12W**
 County **Russell** State **KS.** Station **Pratt**
 CHARGE **L.D. Drilling, Incorporated** Depth **8 5/8"** Formation **23Lb. 344Ft.** Shoe Joint **15 Feet**
 TD **354Lb.** Job Type **CCSPW-Surface-New**
 Customer Representative **L.D. Davis** Operator **Clarence R. Messick** Well **Well**
 Materials Received by **L.D. Davis by Clarence R. Messick**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	225 sk	60/40 Poz		\$ 2,409.75
P	C194	55 Lb.	Cellflake		\$ 203.50
P	C310	582 Lb.	Calcium Chloride		\$ 582.00
P	F163	1 ea.	Wooden Cement Plug, 8 5/8"		\$ 88.90
P	E100	140 mi.	Heavy Vehicle Mileage, 1-way		\$ 700.00
P	E101	70 mi.	Pickup Mileage, 1-Way		\$ 210.00
P	E104	679 tm.	Bulk Delivery		\$ 1,086.40
P	E107	225 sk	Cement Service Charge		\$ 337.50
P	R201	1 ea.	Cement Pumper : 301Ft. To 500Ft.		\$ 924.00
P	R701	1 ea.	Cement Head Rental		\$ 250.00
			Discounted Price =		\$ 5,705.32
			Plus taxes		

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3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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Customer: L.D. Drilling, Incorporated		Lease No.:		Date: 4-8-07	
Lease: Schlessinger Cattle Company #1		Well #:			
Field Order #: 5975	Station: Pratt	Casing: 8 7/8"	Depth: 344 Ft.	County: Russell	State: KS.
Type Job: Surface Pipe - & New Well			Formation:	Legal Description: 21-155-12W-	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 8 7/8"	Tubing Size: 2 1/2"	Shots/Ft:		Cement		RATE	PRESS	MSIP
Depth: 344 Ft.	Depth:	From:	To:	Acid: 225 sacks	60/40 Poz	with 2% Gel,		
Volume: 2 Bbl.	Volume:	From:	To:	Rate: 3% C.C.,	25 Lb./sk.	Cell	6 Min.	Take
Max Press: 300 P.S.I.	Max Press:	From:	To:	Rate: 14.7 Lb./Gal.	5.7 Gal./sk.,	1.2	10 Min.	CU.Ft./sk.
Well Connection: Plug Container	Annulus Vol.:	From:	To:	Etch:	Avg:			Annulus Pressure
Plug Depth: 22 Ft.	Packer Depth:	From:	To:	Flush: 2 Bbl. Fresh Water	Gas Volume:			Total Load

Customer Representative: L.D. Davis	Station Manager: David Scott	Treater: Clarence R. Messick
Service Units: 19,870	14,905	19,832
Driver Names: Messick, McGuire, Coleman		

Time	A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30						Trucks on location and hold safety meeting.
4:40						Casing in well. Circulate 20 minutes.
5:23		300			6	Start Fresh Water Pre-Flush
5:26		300		15	5	Start mixing 225 sacks 60/40 Poz
		-0-		65		Stop pumping. Shut in well. Release Plug. Open well.
5:45		-0-			5	Start Freshwater displacement.
5:50		300		21		Plugdown. Shut in Well.
						Circulate 5 sacks cement to pit.
						Wash up pump truck.
6:45						Job Complete.
						Thanks,
						Clarence, Corey, Pat

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