

KCC OIL/GAS REGULATORY OFFICES

Date: 9-21-12

District: 1

Case #: \_\_\_\_\_

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 30606

API Well Number: 15-171-20905-00-00

Op Name: Murkin Drly Co

Spot: NE SW SW Sec 18 Twp 16 S Rng 32  E /  W

Address 1: 250 N. Water Ste 300

990 Feet from  N /  S Line of Section

Address 2: \_\_\_\_\_

1015 Feet from  E /  W Line of Section

City: Wichita

GPS: Lat: \_\_\_\_\_ Long: \_\_\_\_\_ Date: \_\_\_\_\_

State: Kansas Zip Code: 67202

Lease Name: Welch Well #: 1-18

Operator Phone #: 316 267-3241

County: Scott

Reason for Investigation:

Alternate II Cementing Base of fusible water @ 1600'

Problem:

\_\_\_\_\_

Persons Contacted:

\_\_\_\_\_

Findings:

8 3/8 @ 210'; 5 1/2 @ 4713 w/ 1755x; Port Collar @ 2346'. TDC 4717'  
Swift Service pumped 253x gel and 275x SMD thru port collar.  
No circulation up annulus  
9-22-12 Ran temperature survey. TOC @ 1850'. Part 2 holes @ 1700,  
9-24-12 Swift SVCS pumped 2005x SMD thru perf's.  
Circulated 705x to the pit.

Action/Recommendations:

Follow Up Required  Yes  No

Date: \_\_\_\_\_

Alternate II Cementing Complete

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 01 2012  
 CONSERVATION DIVISION  
 WICHITA, KS

Verification Sources:

- RBDMS
- T-1 Database
- Other: \_\_\_\_\_
- KGS
- District Files
- TA Program
- Courthouse

Photos Taken: \_\_\_\_\_

By: Ken Jehlik  
PART II

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

Form: \_\_\_\_\_

*MNT*

Date: \_\_\_\_\_

District: \_\_\_\_\_

License #: \_\_\_\_\_

Op Name: \_\_\_\_\_

Spot: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S Rng \_\_\_\_\_  E  W

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

I.D. Sign  Yes  No

Tank Battery Condition  
Condition:  Good  Questionable  Overflowing

Pits, Injection Site  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem  Yes  No

Lease Cleanliness   
 Very Good  Satisfactory  Poor  Very Bad

Gas Venting  Yes  No

Pits  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

Saltwater Pipelines   
Leaks Visible:  Y  N Tested for Leaks:  Y  N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well  Yes  No

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

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Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Gauge Connections  Yes  No

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

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API Number	Footages	Spot Location	GPS	Well #	Well Status

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Form: \_\_\_\_\_