

KCC OIL/GAS REGULATORY OFFICES

Date: 11/14/12

District: 01

Case #: _____

- New Situation
 Response to Request
 Follow-Up

- Lease Inspection
 Complaint
 Field Report

Operator License No: 30535

API Well Number: 15-055-10006-00-01

Op Name: Hartman Oil Co

Spot: SE SE Sec 27 Twp 21 S Rng 34 E / W

Address 1: 10500 E Berkeley Sq Pkwy, Ste 100

660 Feet from N / S Line of Section

Address 2: _____

660 Feet from E / W Line of Section

City: Wichita

GPS: Lat: _____ Long: _____ Date: _____

State: Kansas Zip Code: 67206 -

Lease Name: Gobleman A Well #: 2

Operator Phone #: (316) 636-2090

County: Finney

Reason for Investigation:

Alternate 2 cementing to convert well to a water injection well. Docket E 31380

Problem:

RECEIVED

Persons Contacted:

NOV 27 2012
KCC WICHITA

Findings:

10 3/4 @ 284' w/ 225 sx; 5 1/2 @ 4634' w/250 sx
11-9-12 Perf @ 1200' and pump in 100 sx 60/40 poz 6 % gel. No blow or circulation.
11-12-12 Ran bond log from 1300' to 0'. Top of good cement @ 575'. Top of contaminated cmt @ 405'.
Usable water is covered with cement.
Perf @ 400' and circulate cmt to surface with 170 sx 60/40 poz 6 % gel. Circ 30 sx to the pit.
11-13-12 Drill out cement.
11-14-12 Ran bond log from 4238' to 0'. (Log from 400' to 0' looks poor due to the lightweight cement having insufficient time to develop compressive strength.)

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Alternate 2 Cementing Complete
Note: None of the above cementing procedures were witnessed by the KCC due to manpower shortage.

Verification Sources:

- RBDMS KGS TA Program
 T-1 Database District Files Courthouse
 Other: _____

Photos Taken: _____

By: Ken Jehlik



PIRT 2

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: 02/22/2008

Handwritten initials

Date: 11/14/12

District: 01

License #: 30535

Op Name: 30535

Spot: SE SE Sec 27 Twp 21 S Rng 34 E W

County: Finney

Lease Name: Gobleman A Well #: 2

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No Finney

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status

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