

KCC OIL/GAS REGULATORY OFFICES

Date: 12/13/12

District: 01

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 3842

API Well Number: 15-101-22,411-00-00

Op Name: Larson Engineering Inc., dba Larson Operating Company-

Spot: NE-NW-SE-SW Sec 23 Twp 16 S Rng 29 E / W

Address 1: 562 W State Rd. 4

1301 (1286) Feet from N / S Line of Section

Address 2: _____

1857 (1875) Feet from E / W Line of Section

City: Olmitz

GPS: Lat: 38.64530 Long: 100.49861 Date: 12/13/12

State: Kansas Zip Code: 67564 -8561

Lease Name: Dowell Well #: 10-23

Operator Phone #: (620) 653-7368

County: Lane

Reason for Investigation:

Witness Alt.II

Problem:

None

Persons Contacted:

Findings:

8-5/8"@281'W/175sxs
 TD@4603'
 5-1/2"@4602'W/125sxs
 Port Collar@2169'cemented with 195sxs-smd-1/4#flo seal-2%cc-20sxs to pit

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 KCC WICHITA

Action/Recommendations:

Follow Up Required Yes No

Date: _____

None Alt.II requirements have been met.

Verification Sources:

- RBDMS
- T-I Database
- Other: _____
- KGS
- District Files
- TA Program
- Courthouse

Photos Taken: _____

By: Michael Maier
 Michael Maier

Retain 1 Copy District Office
 Send 1 Copy to Conservation Division

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Form: _____

AAU

Date: 12/13/12

District: 01

License #: 3842

Op Name: 3842

Spot: NE-NW-SE-SW Sec 23 Twp 16 S Rng 29 E W

County: Lane

Lease Name: Dowell

Well #: 10-23

<input type="checkbox"/> I.D. Sign <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/>	<input type="checkbox"/> Gas Venting <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/>
<input type="checkbox"/> Tank Battery Condition Condition: <input type="checkbox"/> Good <input type="checkbox"/> Questionable <input type="checkbox"/> Overflowing <input type="checkbox"/>	<input type="checkbox"/> Pits Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.
<input type="checkbox"/> Pits, Injection Site Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.	<input type="checkbox"/> Saltwater Pipelines <input type="checkbox"/> <input type="checkbox"/> Leaks Visible: <input type="checkbox"/> Y <input type="checkbox"/> N Tested for Leaks: <input type="checkbox"/> Y <input type="checkbox"/> N
<input type="checkbox"/> Oil Spill Evidence	<input type="checkbox"/> Flowing Holes
<input type="checkbox"/> Abandoned Well Potential Pollution Problem <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/>	<input type="checkbox"/> TA Wells
<input type="checkbox"/> Lease Cleanliness <input type="checkbox"/> <input type="checkbox"/> Very Good <input type="checkbox"/> Satisfactory <input type="checkbox"/> Poor <input type="checkbox"/> Very Bad	<input type="checkbox"/> Monitoring Records

SWD/ER Injection Well <input type="checkbox"/> Yes <input type="checkbox"/> No Lane <input type="checkbox"/>	Gauge Connections <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/>
Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi	Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____
Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi	Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____
Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi	Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____
Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi	Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status
15-101-22.411-00-00	1286FSL 1875FWL	NE-NW-SE-SW	38.64530-100.49861	1-23	New well, Alt. II completed