TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

**WICHITA, KANSAS 67202** 

API Well Number: 15-195-22769-00-00

224

**Spot: SENENESE** 

Sec/Twnshp/Rge: 13-12S-23W

2140 feet from S Section Line.

160 feet from E Section Line

Well #: 1-13

County: TREGO

String Size PROD 5.5

Lease Name: KD UNIT

Total Vertical Depth: 4204 feet

Operator License No.: 30717

Op Name: DOWNING-NELSON OIL CO INC

Proposal Rcvd. from: TERRY PEISKER

Address: PO BOX 1019 HAYS, KS 67601 SURF 8.625

Depth (ft) Pulled (ft) Comments 4203 1026

170 SX

Well Type: DH

**UIC Docket No:** 

Date/Time to Plug: 11/30/2012 8:15 AM

Plug Co. License No.: 31925

Plug Co. Name: QUALITY WELL SERVICE, INC.

Company: DOWNING-NELSON OIL CO

Phone: (785) 735-4363

Proposed Ordered 525 sx 60/40 pozmix 4% gel cement w/600 # hulls.

Plugging Hole has 3177' of 5 1/2" casing and port collar. Cut off at 2500'. Shot at 1624' and 1026'.

Method:

Plugging Proposal Received By: CASE MORRIS

WitnessType: COMPLETE (100%)

KCC Agent: RAY DINKEL

Date/Time Plugging Completed: 11/30/2012 5:00 PM

**Actual Plugging Report:** Cut casing at 2500'. Pulled casing to 2260' and pumped 125 sx cement w/300 # hulls.. Could Perfs:

Top	Bot	Thru	Comments
3911	3914		
3782	3786		<u> </u>
3762	3766		
3749	3751		
3748	3752		
3709	3711		

not pull casing. Cut casing at 1800'. Could not pull casing.

Shot casing at 1026'. Could not pull casing. Pumped 40 sx cement and displaced to bottom.

Shot casing at 1026' and pulled to 900'. Pumped 80 sx cement w/200 # hulls.

Pulled casing to 225' and pumped 100 sx cement. Circulated cement to cellar. POOH and cellar stayed full.

GPS: 39.00695 -099.81674

Remarks:

**QUALITY WELL SERVICE TICKET # 5758** 

Plugged through: CSG

District: 04

Signed \\Q

(TECHNICIAN)

CW

NFC 03 2012

Form CP-2/3