STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bullding Wichito, Kansas 67202

## WELL PLUGGING RECORD K.A.R.-82-3-117

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API	NUMBEK	15-101-20,362	
LEAS	E NAME	Cartmill	

TYPE OR PR	RINT
IOTICE: FIII out	completely
and return to	Cons. Div.
office within	30 days.

WELL NUMBER 2 1650 Ft. from S Section Line

3630 Ft. from E Section Line

Character of Well WSW Plugging Commenced 8-21-92  (OII, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 8-21-92  The plugging proposal was approved on June 30, 1992 (data by David P. Williams (KCC District Agent's Name Is ACO-1 filed? Yes If not, is well log attached? Yes  Producing Formation Sand & Shale Depth to Top 1725 Bottom 1800 T.D. 2076  Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS CASING RECORD  Formation Content From To Size Put in Pulled out Sand Water 1725 1800 8 5/8 329 None None  Sand Water 1725 1800 8 5/8 329 None None  Describe in detail the manner in which the well was plugged, Indicating where the mud filled contents in detail the manner in which the well was plugged, Indicating where the mud filled contents in details the manner in which the well was plugged, Indicating where the mud filled contents in details the manner in which the well was plugged, Indicating where the mud filled contents in the manner in which the well was plugged, Indicating where the mud filled contents in the manner in which the well was plugged, Indicating where the mud filled contents in the manner in which the well was plugged, Indicating where the mud filled contents in the manner in which the well was plugged, Indicating where the mud filled contents in the manner in which the well was plugged, Indicating where the mud filled contents in the manner in which the well was plugged.		A. L. Abercrombie	_					
ADDRESS Rt. #1 Box 56, Great Bend, Ks. COUNTY Lane  PHONE#(316) 793-8186 OPERATORS LICENSE NO. 5393 Date Well Completed 5-13-79  Character of Well WSW Plugging Commenced 8-21-92  (OII, Gas, O&A, SWD, Input, Water Supply Well) Plugging Completed 8-21-92  The plugging proposal was approved on June 30, 1992 (date by David P. Williams (KCC District Agent's Name Is ACO-1 filed? Yes If not, is well log attached? Yes  Producing Formation Sand & Shale Depth to Top 1725 Bottom 1800 T.D. 2076  Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS CASING RECORD  Formation Content From To Size Put in Pulled out  Sand Water 1725 1800 8 5/8 329 None  Sand Water 1725 1800 8 5/8 329 None  Describe in detail the manner in which the well was plugged, Indicating where the mud fluid			, Inc.			SEC27	_TWP17_RGE.	28 (*E) or ( W)
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by								
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Describe in detail, the manner in which the well was plugged, indicating where the mud fluid	Formation	Content	From	То	Size	ASING RECO	Pulled out	
Describe in detail, the manner in which the well was plugged, indicating where the mud fluid	Formation	Content	From	То	Size 8 5/8	Put In	Pulled out	
placed and the method or methods used in introducing it into the hole. If cement or other were used, state the character of same and depth placed, from feet to feet each	Formation Sand	Content Water	From   1725	To 1800	Size 8 5/8 5 1/2	Put In 329 2074	None None	
Pump 400 sacks hulls - 175 sacks 60/40 Poz 6% Gel with 400# Hulls Plugged from 2076 to surface with 400# standing completed @ 12:15 PM 8-21-92	Sand  Describe in detail	Water    the manner in whathod or methods	From  1725  11ch the wased in its	To 1800	Size  8 5/8  5 1/2  as plugged cing it in	Put In  329 2074  d, Indicate the hoteless	None None None Ing where the	e mud fluld w
State Plugger Dan Goodrow  (If additional description is necessary, use BACK of this form.)	Sand  Describe in detail placed and the me were used, state  Pump 400 sacks Plugged from 2	Water  I the manner in whethod or methods the character of hulls - 175 sack	From  1725  Tich the wased in its of same a	To 1800 well wantrodu	Size  8 5/8 5 1/2  as plugged cing it is pth place	Put In  329 2074  d, Indicate the head, from	None None None Ing where the ple. If cement	e mud fluid w t or other plu feet each se

(Employee of Operator) or (Operator) of E. L. Abercrombie above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, (Signature) El abeccomme

(Address) Rt. #1 Box 56, Great Bend, Ks.67530

19th day of September 92

SED 2 statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

COUNTY OF Barton

NOTARY PUBLIC - State of Kansas 1 SUSAN M. EVERS ∄ My Appl. Exp. <u>7-29-96</u>

STATE OF Kansas

Notary Public Nosenvarion Division OP-4
Respectively. Respectively. SUBSCRIBED AND SWORN TO before me this \_\_\_\_ 18th day of \_\_\_ September

My Commission Expires: 7-29-96

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: \_ A. L. Abercrombie, Inc.

Address Rt. #1 Box 56, Great Bend, Ks. 67530

A. L. Abercrombie, Inc.  Address  801 Union Center, Wichita, Kansas 67202  Well No.  #2 SWD Cartmill  Footage Location  1650' feet from XX (S) line 1650' feet from (XXW) line  Principal Contractor  Abercrombie Drilling, Inc.  Spud Date  May 11, 1979  Figure 1976'  Total Depth  2076'  Elev.: Gr.	E SW
APINO. 15 — 101 — 20,382 - COONTY   Lane    County   Lane	E SW
County Number    County   Coun	reent
A. L. Abercrombie, Inc.  Address  801 Union Center, Wichita, Kansas 67202  Well No.  #2 SWD	rcent
A. L. Abercrombie, Inc.  Address  801 Union Center, Wichita, Kansas 67202  Well No.  #2 SWD   Cartmill  Footoge Location  1650   feet fron KX (5) line   1650   feet from (KXW) line    Abercrombie Drilling, Inc	rcent
Note that the second point of the second point	rcent
801 Union Center, Wichita, Kansas 67202  Vell No. Lease Name #2 SWD Cartmill  ootage Location  1650	rcent
Wall No.	rcent
Casing  October Location  1650 ' feet from kX (5) line  1650 ' feet from kX (6) line  1650 ' feet from kX (6) line  1650 ' feet from kX (6) line  1650 ' fee	rcent
1650' feet from KX (S) line  1650' feet from (KX W) line  Coolegist  Chercrombie Drilling, Inc  May 11, 1979  Cotte Completed  May 13, 1979  CASING RECORD  Report of all strings set—surface, intermediate, production, etc.  Purpose of string  Size hole drilled  Size cosing set (In O.D.)  Size cosing set (In O.D.)  Size face  12½" 8-5/8"  28# 329' common  185 28 gel.  48 gel.  Casing  7-7/8"  5½"  14# 2074' 50/50 posmix 450 12½# gil	rcent
Report of all strings set—surface, intermediate, production, etc.  Purpose of string  Size hole drilled  Size casing set  Size hole drilled  Size casing set  (in 0.0.)  Size face  12½" 8-5/8" 28# 329 common 185 28 gel.  Casing  Total Depth  P.B.T.D.  Locate well correctly  Elev.: Gr  DF  KB  Type and perrodditives  3% Ca.Cl  2% gel.  4% gel.  Casing  Casing  Type and perrodditives  Casing  Size casing set  Size	rcent
Total Depth   2076	rcent
May 11, 1979   2076	rcent
CASING RECORD  Report of all strings set—surface, intermediate, production, etc.  Purpose of string Size bole drilled Size casing set (in 0.D.) Weight ibs/ff. Setting depth Type cement Sacks Type and percodditives 3% Ca.Cl.  Surface 12½" 8-5/8" 28# 329 common 185 2% gel.  Casing 7-7/8" 5½" 14# 2074 50/50 posmix 450 12½# gil	rcent
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Casing 7-7/8" 53" 14# 2074' 50/50 posmix 450 12½# gil	
per sack	
	c
	<del></del>
LINER RECORD PERFORATION RECORD	
Top, ft. Bottom, ft. Socks cement Shots per ft. Size & type Depth interv	rvai
2 1725' -	1800
TUBING RECORD	
Sixe Setting depth Pocker set at	
2" VIP 1665' 1665'	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used Depth interval treated	<u></u>
	<del></del>
INITIAL PRODUCTION	
at a father than the part of t	
Date of first production Producing method (trowing, pumping, gas int, etc.)	
RATE OF PRODUCTION OII Gas Wate: Gos-oil ratio	VED.
PER 24 HOURS 6bls. MCF 6bls. NCF 11F-11F-11F-11F-11F-11F-11F-11F-11F-11	v Léfpb In Comimi
Disposition of gas (vented, used on fease or sold)  Producing interval(s)  Injection rate 40 bls.	
INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be	7 1992

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. (Friedministration) Is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Warrington & Kansas, Warrington & Kansas 66044.

Operator A I Abananambia Inc	•		DESIGNATE TYPE OF DRY HOLE, SWOW, ET	COMP.: OIL, GAS,
A. L. Abercrombie, Inc.  Well No.  2  Lease Name  Cartmill			SWDW	
s 27 T 17SR 28W W			<b>†</b> .	
WELL LOG  Show all important zones of porosity and contents thereof; cored inte	rvals, and all drill-	stem tests, in-	SHOW GEOLOGICAL MA OR OTHER DESCRIPTI	ARKERS, LOGS RUN, VE INFORMATION.
FORMATION DESCRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH
Surface clay and shale and sand Sand and shale Shale Anhydrite Rotary Total Depth	0 332 1950 2061	332 1950 2061 2076 2076		
USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.	
	Jack L.	A Mar Partride	Signature Sign Asst. Sec	Treas.
	May 23,		Title	
<u> </u>		<del></del>	<del></del>	