

To: 1 071053
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4-17 API NUMBER 15- 101-20,143-~~0000~~ 125R

NE NE NE, SEC. 25, T. 17 S, R 28 W/E
4950 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5364

Lease Name Harlamert Well # 3

Operator: Beren Corp.
Name & Address P.O. Box 723
Hays, KS 67601

County Lane

Well Total Depth 4630 150.47 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 320

Abandoned Oil Well Gas Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Beren Corp. License Number 5364

Address P.O. Box 723, Hays, KS 67601

Company to plug at: Hour: 12:30 p.m. Day: 17 Month: 4 Year: 19 92

Plugging proposal received from Ted Crawford

(company name) Beren Corp. (phone) 913-628-6101

were: 4 1/2" at 4630' w/150 sx cement, PBTB 4600', Perfs at 4194-4228', Holes squeezed at 1615'
2915' w/150 sx, 1956' w/150 sx
2915' w/175 sx, 3430' w/
200 sx, 3910' w/50 sx

1st plug pump 500 lbs. hulls and 200 sx cement down 4 1/2" and displace to 1300' w/water,

2nd plug perforate at 1300' and pump 150 sx cement down 4 1/2",

3rd plug pump 100 sx cement in backside.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:50 p.m. Day: 17 Month: 4 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug pumped 500 lbs. hulls and 200 sx cement down 4 1/2", displaced
to 1300' with water.

2nd plug perforated at 1300', pumped 150 sx cement down 4 1/2". Maximum pressure 630 psi and
shut in 0 psi.

3rd plug pumped 100 sx cement in backside. Maximum pressure 150 psi and shut in 0 psi.

Remarks: Used 60/40 Pozmix 8% gel by B.J. Services. No casing recovery.
(if additional description is necessary, use BACK of this form.)

~~XXXXXX~~ observe this plugging.

Signed Dan Goodrow
(TECHNICIAN)

INVOICED
DATE 5-4-92
INV. NO. 35109