

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-07402-00-00
Spot: SESWSE Sec/Twnshp/Rge: 26-15S-13W
330 feet from S Section Line, 1650 feet from E Section Line
Lease Name: TRAPP UNIT {RUDE #2} Well #: 3-2
County: RUSSELL Total Vertical Depth: 3344 feet

Operator License No.: 5259
Op Name: MAI OIL OPERATIONS, INC.
Address: 8411 PRESTON RD STE 800
DALLAS, TX 75225

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|----------|
| PROD | 5.5 | 3332 | | 125 SX |
| SURF | 8.625 | 498 | | 275 SX |

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/04/2013 10:00 AM
Plug Co. License No.: 7049 Plug Co. Name: RAPID WELL SERVICE, INC.
Proposal Rcvd. from: ALLEN BANGERT Company: MAI OIL OPERATION, INC. Phone: (785) 483-2169

Proposed: Ordered 450 sx 60/40 pozmix 4% gel cement w/600 # hulls.
Plugging: Perforated at 490', 750'. CIBP at 3250'.
Method: Pulled 2000' of rods out and 775' of 2 3/8" tubing. Leaving app. 1275' of rods and 2500' of tubing in well.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/04/2013 1:00 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Ran tubing to 750' and pumped 175 sx cement.
Cement circulated out the back side and braden head.
POOH. Hooked up to casing and circulated cement out the braden head. Shut valve and pressured up to 400 psi on casing. Shut in pressure 300 psi.
Pumped a total of 40 sx cement down casing.

Perfs:

Remarks: ALLIED CEMENTING TICKET # 85652

Plugged through: TBG

District: 04

Signed RAY DINKEL
1/10/13 (TECHNICIAN)

CM

RECEIVED
JAN 22 2013
KCC WICHITA

JAN 10 2013