

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Chief Drilling Co., Inc.

API NO. 15- 101-20, 643-0000

ADDRESS 905 Century Plaza

COUNTY Lane

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON F.W. Shelton, Jr., Vice President

PROD. FORMATION

PHONE 262-3791

LEASE Smith

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION NW NE SE

DRILLING Warrior Drilling Co.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 905 Century Plaza

the SE/4 SEC. 25 TWP. 17S RGE. 28W

Wichita, Kansas 67202

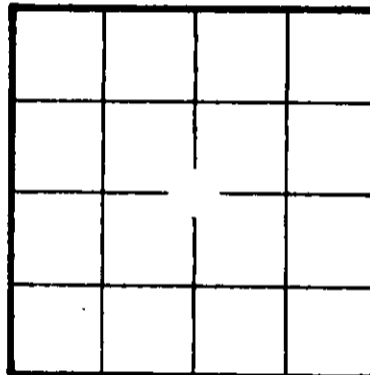
WELL PLAT

PLUGGING Warrior Drilling, Co.

CONTRACTOR

ADDRESS 905 Century Plaza

Wichita, Kansas 67202



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4650' PBT

SPUD DATE 3-12-82 DATE COMPLETED 3-20-82

ELEV: GR 2724 DF 2728 KB 2731

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 318' set @ 327' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, F.W. SHELTON, JR.

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS VICE PRESIDENT (FOR) (OF) CHIEF DRILLING CO., INC.

OPERATOR OF THE SMITH LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS RETURN FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMANT SAITH NOT.

(S) F.W. Shelton Jr.  
F.W. SHELTON, JR., VICE PRESIDENT

SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF March, 19 82.

MARTHA E. GUSTIN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 4-15-85

Martha E. Gustin  
NOTARY PUBLIC  
Martha E. Gustin

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 25 1982  
CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (LKC 200 zone) 4258 - 4307 30-30-60-45 wk. slowly increasing blow for 90 min. Rec. 15' muddy water, small amount of oil on top of tool IBHP: 887#, FBHP: 817# FP: 15-23 FP: 23-31  DST #2 (Ft. Scott/Pawnee) 4440 - 4538 30-30-30-30 wk. to increasing blow, Rec. 30' oil cut mud, 20% oil, 80% mud, IBHP: 78#, FBHP: 102#, FP: 15-15  Plugged w/70 sx. @ 940', 40 sx. @ 330', 10 sx. @ 40', 10 sx. in mud hole 10 sx. in rat hole, 50-50 pos mix 6% gel, 2% c.c. started @ 5:15 p.m. Completed @ 7:30 p.m., Gilbert Balthazor, Palco, State Plugger			Anhydrite	2119 + 612
			Base Anhydr.	2159 + 572
			Heebner	3968 - 1237
			Lansing	4008 - 1277
			Muncie Cr.	4172 - 1441
			Stark	4268 - 1537
			Hush Puckney	4299 - 1568
			BKC	4336 - 1605
			Pawnee	4447 - 1616
			Fort Scott	4512 - 1681
			Cherokee	4538 - 1707
			Conglomerate	4587 - 1756
			RTD	4605 - 1774

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
	12 1/4	8 5/8"	20#	327'	Common	200	2% gel.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations