

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6357 EXPIRATION DATE _____

OPERATOR Webco Oil Company, Inc. API NO. 15-009-23,038-0000

ADDRESS Rt. #1, Box 72 COUNTY Barton

Hoisington, Kansas 67544 FIELD Beaver

** CONTACT PERSON Nick M. Weber PROD. FORMATION _____

PHONE 316-587-3812

PURCHASER _____ LEASE Weber

ADDRESS _____ WELL NO. 2

DRILLING Woodman & Iannitti Drilling Co. 330 Ft. from South Line and

CONTRACTOR _____ 660 Ft. from East Line of

ADDRESS 1008 Douglas Building the NW/4(Qtr.) SEC 10 TWP 16 RGE 12 (W).

Wichita, Kansas 67202

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS P.O. Box 169 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3336' PBTD _____ SWD/REP

SPUD DATE 2-12-83 DATE COMPLETED 2-18-83 PLG.

ELEV: GR 1881 1/2 DF _____ KB 1886 1/2

DRILLED WITH ~~CAMERX~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 280' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

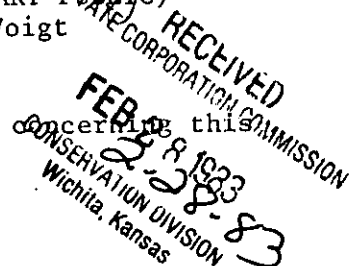
SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 19 83.



Kathryn A. Voigt
(NOTARY PUBLIC)
Kathryn A. Voigt

MY COMMISSION EXPIRES: April 20, 1985

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Post Rock	0	70		
Shale	70	306		
Shale	306	330		
Shale	330	550		
Red Bed	550	792		
Anhydrite	792	814		
Shale	814	1030		
Shale	1030	1595		
Shale & Lime	1595	1965		
Lime & Shale	1965	2340		
Lime & Shale	2340	2650		
Lime & Shale	2650	2830		
Lime	2830	2975		
Lime	2975	3095		
Lime	3095	3195		
Lime	3195	3300		
Lime	3300	3331½		
Lime	3333½	3336		
D.S.T. #1--3055-3095', 30-30-30-30, Rec. 395' muddy water				
D.S.T. #2--3295½-3331½'				
D.S.T. #3--Open 45-30-45-30, weak blow, Rec. 15' oil cut mud.				
D.S.T. #4--3296-3336', Open 30-30-30-30, Rec. 350' muddy wtr., 375' S.W.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"		280'	Common		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio bbls. CFPB
Perforations		