

plugged 10.23-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACC-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9860  
Name Castle Resource  
Address R.R. #1, Box 90  
City/State/Zip Hays, KS 67601

Purchaser  
Operator Contact Person Jerry Green  
Phone 913-625-5155

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
New Well  Re-Entry  Workover   
Oil  SWD  Temp Abd   
Gas  Inj  Delayed Comp.   
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Gear Petroleum  
Well Name Unruh #1-17  
Comp. Date 8-23-84 Old Total Depth 5240

WELL HISTORY

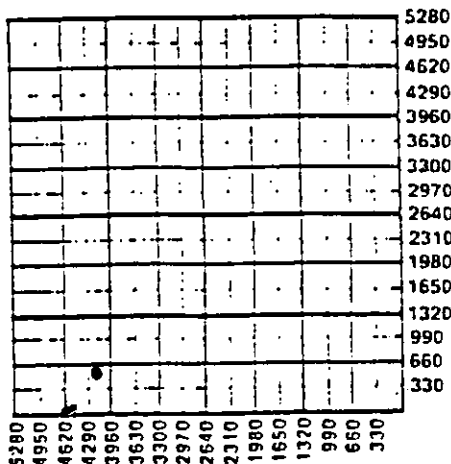
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-21-87 10-23-87 10-23-87  
Spud Date Date Reached TD Completion Date  
1475' 416  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at feet  
Multiple Stage Cementing-Collar used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cement  
Cement Company Name  
Invoice #

API NO. 15-069-20,1845,000  
County Gray  
SW Sec. 17 Twp. 26 Rge. 29 East  
630 Ft North from Southeast Corner of Section  
4150 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Unruh Well #1 (OWWO)  
Field Name  
Producing Formation  
Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACC-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water 4950 Ft North from Southeast Corner (Stream, pond etc.) 3960 Ft West from Southeast Corner Sec 2 Twp 26 Rge 29 East X West  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Green RECEIVED  
Title Owner Date 08-23-88

Subscribed and sworn to before me this day of August 1988  
Notary Public J. D. Carr  
Date Commission Expires 6-6-88



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Sec 17 Twp 26 Rge 29

SIDE TWO

Operator Name Castle Resources Lease Name Unruh Well # 1 (OWWO)

Sec. 17 Twp. 26 Rge. 29  East  West County Gray

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom  
 Out of old hole at ~~1475'~~  
 No tops by that time.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8		416			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth		
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled