

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

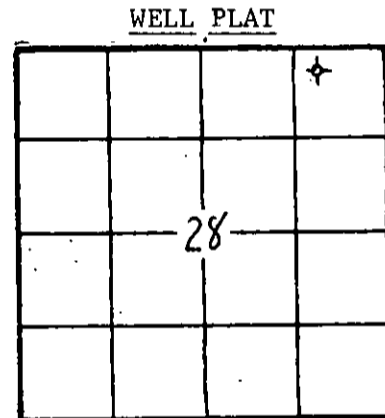
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE 6/84
OPERATOR Mid-Continent Energy Corporation API NO. 15-101-20,845-0500
ADDRESS 120 S. Market, Suite 712 COUNTY Lane
Wichita, KS 67202 FIELD Cartmill N. Ext.
** CONTACT PERSON Larry P. Schneider PROD. FORMATION N/A
PHONE 265-9501

PURCHASER N/A LEASE Bryant
ADDRESS _____ WELL NO. 1
WELL LOCATION NW/4 NE/4 NE/4

DRILLING CONTRACTOR B & B Drilling, Inc. 330 Ft. from North Line and
ADDRESS 515 Union Center 990 Ft. from East Line of (E)
Wichita, KS 67202 the NE (Qtr.) SEC 28 TWP 17S RGE 28 (W)

PLUGGING CONTRACTOR Same as above
ADDRESS _____



(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4,600' PBDT N/A
SPUD DATE 10/20/83 DATE COMPLETED 10/29/83
ELEV: GR 2,741' DF 2,745' KB 2,748'
DRILLED WITH ~~(X) (X) (X)~~ (ROTARY) ~~(X) (X)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 317' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____

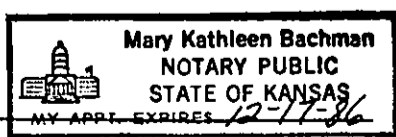
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 19 83.



MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
DEC - 1 1983
12-1-83
CONSERVATION DIVISION
Wichita, Kansas
RECEIVED
STATE CORPORATION COMMISSION
DEC

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Mid-Continent Energy Corp. LEASE Bryant

SEC.28 TWP.17S RGE.28 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey</p> <p>DST #1: 4127'-4160' (Lans. 140' zone); 30"-30"-30"-30"; wk. blow for 16" & died No blow 2nd open. Rec. 5' M w/a few spks. oil (chlorides=5,000ppm). IFP=22-22, FFP=22-22; ISIP=33, FSIP=29. BHT=114°</p> <p>DST #2: 4190'-4220' (Lans. 180' zone) 30"-30"-60"-60"; wk. increasing to fr. blow on 1st open. Rec. 20' free oil (39°) + 75' MW (21,000 ppm = chlorides) IFP=33-33, FFP=44-53; ISIP=379, FSIP= 390. BHT=115°.</p>				Anhydrite B/Anhydrite Topeka Heebner Lansing B/Kansas City Marmaton Pawnee Ft. Scott Cherokee Sh. Mississippi L.T.D.	2131 + 617 2161 + 587 3687 - 939 3927 -1179 3969 -1221 4301 -1553 4328 -1580 4419 -1671 4478 -1730 4500 -1752 4568 -1820 4603 -1855
<p>If additional space is needed use Page 2,</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	326'	60/40 POZ	200	3% CaCl, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			N/A		
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production -I.P.	Gas	Water %
Oil	bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
	N/A	bbls. CFPB