

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6420
name K.R.M. PETROLEUM CORPORATION
address 1900 Grant Street, Suite 300
Denver, Colorado 80203
City/State/Zip

Operator Contact Person James Alan Townsend
Phone 303/830-6601

Contractor: license # 5829
name ALDEBARAN DRILLING CO., INC.

Wellsite Geologist Louis Bird
Phone 316/227-6041

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/20/84 9/29/84 P. & A.
Spud Date Date Reached TD Completion Date

4600'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 7 jts. @ 309' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 101-21,034-0000

County Lane

E/2 E/2 NW Sec 28 Twp 17S Rge 28
(location)

3960' Ft North from Southeast Corner of Sect
2970' Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

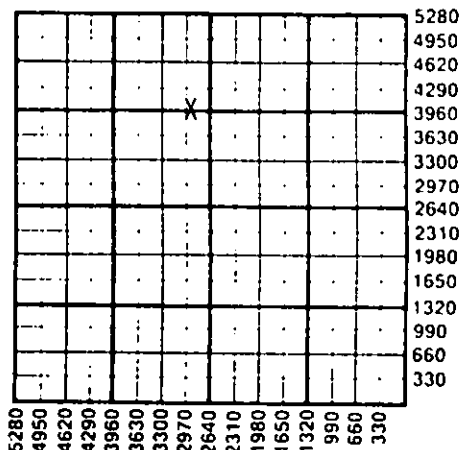
Lease Name Pelton Well# 1-

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2702' KB 2711'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Cor
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-11 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature James Alan Townsend
Title Vice President - Operations Date 10/30/84

Subscribed and sworn to before me this 30th day of October 1984

Notary Public Kathryn M. Jenkins
Data Commission Expires My Commission Expires Oct. 3, 1988
Kathryn M. Jenkins
1900 Grant Street, Suite 300
Denver, CO 80203

Rec'd 11-8-84

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name KRM PETROLEUM CORP. Lease Name Pelton Well# 1-28 SEC 28 TWP. 17 S RGE. 28 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4209'-4253' Lansing
 IHP=2058, 15" IFP=49-50, 30" ISIP=676,
 30" FFP=64-71, 75" FSIP=671, FHP=2028,
 rec. 70' muddy water

DST #2: 4447'-4550' Cherokee
 IHP=2196, 30" IFP=83-89, 60" ISIP=975,
 30" FFP=105-110, 57" FSIP=904, FHP=2163.
 rec. 70' OCM, 60' MCO

Name	Top	Bottom
Topeka	3680	(- 969)
Heebner Shale	3919	(-1208)
Lansing	3956	(-1245)
Swope Limestone	4212	(-1501)
BKC	4287	(-1576)
Marmaton	4336	(-1625)
Pawnee	4404	(-1693)
Ft. Scott	4456	(-1745)
Cherokee	4480	(-1769)
Mississippi	4556	(-1845)
TD	4600	(-1889)

Ran Dresser Atlas Laterolog, Compensated Densilog
 Neutron Gamma Ray and Spectralog.

RELEASED

JAN 17 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	24#	309'	60/40 Poz.	200	2% gel & 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed
 Commingled