

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9726
Name Gruss Petroleum Management, Inc.
Address 900 Building of the Southwest
310 W. Texas
City/State/Zip Midland, Texas 79701

Purchaser N/A

Operator Contact Person Earl W. Levea
Phone (915) 682-8319

Contractor: License # 5382
Name Cheyenne Drilling

Wellsite Geologist Chuck Rhoades
Phone (913) 743-5419

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11/23/84 11/30/84 11/30/84
Spud Date Date Reached TD Completion Date

4550' N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 388 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-101-21,088-0000

County Lane

C SE NE Sec. 28 Twp. 17S Rge. 28 East West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

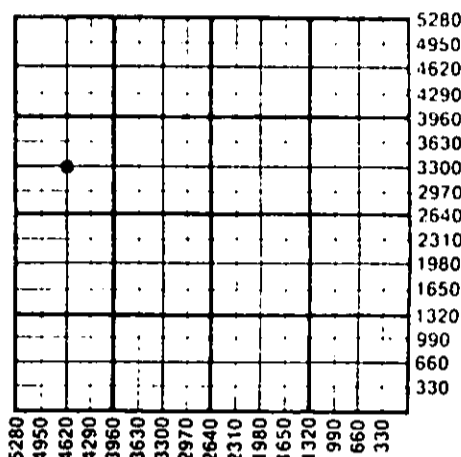
Lease Name Bryant Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2680' 2685' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Juna K. Biglie
Title Engineering Assistant Date 1/3/85

Subscribed and sworn to before me this 3rd day of January 1985.
Notary Public Terisa K. Tankersley

Date Commission Expires
TERESA K. TANKERSLEY
Notary Public, State of Texas
My Commission Expires Aug. 30, 1986



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas
Recd 1-5-85

SIDE TWO

Operator Name Gruss Petroleum Management, Inc. Lease Name Bryant Well # 1

Sec. 28 Twp. 17S Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2074'	
Heebner	3870'	
Toronto	3890'	
Lansing "A"	3910'	
Lansing "B"	3941'	
Lansing "C"	3958'	
Lansing "D"	3999'	
Lansing "F"	4074'	
Lansing "G"	4086'	
Lansing "H"	4118'	
Lansing "I"	4145'	
Stark	4166'	
Lansing "J"	4176'	
Hushpuckney	4201'	
Lansing "K"	4216'	
Base Kansas City	4244'	
Marmaton	4293'	
Ft. Scott	4417'	
Cherokee	4438'	
Mississippian	4510'	

RELEASED
 MAY 23 1986
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	24	388'	60/40 Pozmix	300	3% CaCl + 2% Gel
PERFORATION RECORD <input type="checkbox"/> N/A Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD <input type="checkbox"/> N/A Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production D & A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil N/A Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease N/A
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled