NEW ACO-1 FORM

SIDE ONE

OIL & GAS CONSERVATION DIVISION	API NO. 15
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Gray
DESCRIPTION OF WELL AND LEASE	E/2 SW SW Sec .17 Twp .26S Age .29
E4E4	630
Operator: license , 5151 name GEAR PETROLEUM CO., INC.	I TO THE TOTAL PROPERTY OF THE PROPERTY OF SECTION
address 300 Sutton Place	4150 It West from Southeast Corner of Section (Note: locate well in section plat below)
City State Zip Wichita, KS 67202	Lease Name Unnuh weil# .1-17
Operator Contact Person Jim Thatcher Phone 316-265-3351	Field Name
5.105	Producing Formation
contractor: license #	Elevation: Ground2743
Sherry Heathman Wellsite Geologist 376-269-9047	Section Plan
Phone	5280
	4950
Designate Type of Completion XNew Well Re-Entry Workover	
X	3960 3630
Oil SWD — i j Temp Abd	3300
Gas Inj Delayed Comp.	2970
X Dry Other (Core, Water Supply etc.)	2310
If OWWO: old well into as follows:	1650
Operator	1320
Well Name	660
Comp. Date Old Total Depth	330
	5280 4950 4950 3960 3960 3960 2970 1980 1980 1980 1330 3300 1330
WELL HISTORY	
Drilling Method: X Mud Rotary . Air Rotary Cable	WATER SUPPLY INFORMATION
	Source of Water:
8-13-84 8-22-84 8-23-84	Division of Water Resources Permit #
Spud Date Date Reached TO Completion Date	
.5240. KB	(Well)
Total Depth PBTD	Sec Twp Age East West
Amount of Surface Pipe Set and Comented at404.62 feet	
Multiple Stage Cementing Collar Used? [_j Yes [_j No	(Stream, Pond etc.) Ft West From Southeast Corne Sec Twp Rge , East , West
If Yes, Show Depth Setfeet	[] Other (explain)
If alternate 2 completion, cement circulated	(purchased from city, R.W.D.#)
from feet depth to w/ SX cmt	Disposition of Produced Water: [Disposal
i	[_] Repressuring
	Docket #
	מבטרוערם
INSTRUCTIONS: This form shall be completed in duplicate and title	d with the Kansas Corporation Commission COMMISSION Building.
Wichita, Kansas 67202, within 90 days after completion or recompletion of any	with the Kansas Corporation, upprograms and leave to the bounding well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12	months if requested in writing and so with the form. See rule 82-3-107
for confidentiality in excess of 12 months.	10 - No. 84
One copy of all wireline logs and drillers time log shall be attached with thi all temporarily abandoned wells.	
<u> </u>	Wichita, Kansas
All requirements of the statutes subspending and appropriate	
All requirements of the statutes, rules, and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	
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All requirements of the statutes, rules, and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements K.C.C. OFFICE USE ONLY
nerein are complete and correct to the best of my knowledge.	the the oil and gas industry have been fully complied with and the statements K.C.C. OFFICE USE ONLY
Signature Signature	the the oil and gas industry have been fully complied with and the statements K.C.C. OFFICE USE ONLY
Signature Dan A. Bowles	the the oil and gas industry have been fully complied with and the statements K.C.C. OFFICE USE ONLY
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Signature Dan A. Bowles	K.C.C. OFFICE USE ONLY K.C.C. OFFICE USE ONLY
Signature Dan A. Bowles Title Exploration Manager Date Subscribed and sworn to before me this30 day of August	K.C.C. OFFICE USE ONLY K.C.C. OFFICE USE ONLY
Signature Dan A. Bowles Title Exploration Manager Date Subscribed and sworn to before me this30 day of .August Notary Public	K.C.C. OFFICE USE ONLY F
Signature Dan A. Bowles Title Exploration Manager Date Subscribed and sworn to before me this30 day of .August Notary Public	K.C.C. OFFICE USE ONLY F
Signature Dan A. Bowles Title Exploration Manager Date Subscribed and sworn to before me this30 day of .August Notary Public	K.C.C. OFFICE USE ONLY F.M. Letter of Confidentiality Attached C. []/ Wireline Log Received C. []/ Drillers Timelog Received Distribution L. KCC. [] SWD/Rep [] NGPA (Specify) P. MERCEDITH K, CRISP

					000			344
Derator Name	Gear Petroleum.	Co . Lease Name	Unruh	Well#11 SEC	TWP 265 RGE	29	X	Vesi

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	[X Yes □ Yes □ Yes	□ No □ No □ No	
DST #1 4947-4993'. 30-60 150' OCM, (10% oil); 120' GMCO, (75% oil). IFP 81-1 477, FSIP 507. BHT 121°.	GOCM, (30% oil);	120'
DST #2 4997-5020'. 30-30 scum oil. CHL 14,000. IF ISIP 121, FSIP 71. BHT 12	FP 30-30.		•

	Formation Log	Description Sample	
Name		Top	Bottom
Anhydrite		1764	+989
Heebner		4100	~1.347
Lansing		4192	-1439
Stark		4472	-1719
Cherokee		4754	-2001
Miss		4899	-2146
St. Louis		4976	-2223
"C" Zone		5067	-2314
Spergen		5181	-2428
LTD		5237	-2484

SEP 1 8 1985
FROM CONFIDENTIAL

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	Rep	CASING RE	-		used production, etc.		type and
Purpose of string	size hole drilled	size casing set (in Q.D.)	weight lbs/ft.	setting depth	type of	# sacks used	percent additives
Surface	121./4	8 . 5 / 8	23#	.416.KB.	Pozmix	250 sx	2% Gel,3%c
							<u> </u>
	PERFORATION F	IECORD		Acid,	Fracture, Shot,	Cement Squee	ze Record
shots per loot	specify footage of	each interval perfor	ated	<u> </u>	(amount and kin	d of material use	d) Depth
							· · · · · · <i>· · · ·</i> · · · · · · · · ·
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TUBING RECORD	size	set at	packer at	1/	Liner Run	☐ Yes []	No
Date of First Production			$\overline{}$	ing [] gas lift		plain)	
		method		olng [] gas lift	['] Other (ex		· · · · · · · · · · · · · · · · · · ·
	n Producing	method [] flowin	Gas pump		[] Other (ex	plain)	
Date of First Production	n Producing	method	9 Deump		['] Other (ex	plain)	
Date of First Production	Producing	method [] flowin	Gas MCF		[] Other (ex	plain)	
Date of First Production stimated Production Per 24 Hours Disposition of gas: [Producing	Beris M	Gas MCF	Water COMPLETION perforation	[] Other (ex	plain)	Gravity