



SIDE TWO

Operator Name Gear Petroleum Co. Lease Name Unruh Well# 1-17 SEC 17 TWP. 26S RGE. 29  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4947-4993'. 30-60-45-90. Rec. 360' GIP; 150' OCM, (10% oil); 120' GOCM, (30% oil); 120' GMCO, (75% oil). IFP 81-121, FFP 172-182; ISIP 477, FSIP 507. BHT 121°.

DST #2 4997-5020'. 30-30-30-30. Rec. 20' WM scum oil. CHL 14,000. IFP 30-30, FFP 40-40; ISIP 121, FSIP 71. BHT 122°.

Name	Top	Bottom
Anhydrite	1764	+989
Heebner	4100	-1347
Lansing	4192	-1439
Stark	4472	-1719
Cherokee	4754	-2001
Miss	4899	-2146
St. Louis	4976	-2223
"C" Zone	5067	-2314
Spergen	5181	-2428
LTD	5237	-2484

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23#	416 KB	60/40 Pozmix	250 sx	2% Gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbfs	MCF	Bbfs	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify)

PRODUCTION INTERVAL

Dually Completed.  
 Commingled.