

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
APR 30 2002
KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Bill C. Romig
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123

Wellsite Geologist: Arden Ratzlaff ✓
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>4-02-02</u>	<u>4-12-02</u>	<u>4-12-02</u>

API No. 15 - 15-055-21,774
County: Finney
C NE SW Sec. 2 Twp. 22 S. R. 30 East West
1980' feet from (S) N (circle one) Line of Section
1980' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Algrim "A" Well #: 1
Field Name: _____
Producing Formation: None
Elevation: Ground: 2775' ✓ Kelly Bushing: 2780' ✓
Total Depth: 4668 ✓ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 412' KB ✓ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DE 11 EH 5-10-02
(Data must be collected from the Reserve Pit)
Chloride content 1500 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C. W. Sebitt
C. W. Sebitt
Title: President Date: 4-29-02

Subscribed and sworn to before me this 29th day of April

Notary Public Verdella Lewis

Date Commission Expires: 6-06-2002



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Algrim "A" Well #: 1

Sec. 2 Twp. 22S S. R. 30 East West County: Finney

INSTRUCTIONS: Show important core and base of formation penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
None

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3922(-1142)	
Lansing	3961(-1181)	
Marmaton	4427(-1647)	
Fort Scott	4523(-1743)	
Cherokee	4540(-1760)	
Morrow Sand	4636(-1856)	
Mississippi	4657(-1877)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	412'KB	Class A	225sx	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
P&A ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone		60-40 poz	195sx	6% gel w/1/4# floseal/sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505
WICHITA, KANSAS 67202-3738
(316) 262-8427

RECEIVED

APR 30 2002

KCC WICHITA

#1 Algrim "A"
C NE SW
Section 2-22S-30W
Finney County, Kansas

Projected RTD: 4800'

API#: 15-055-21,774
1980' From South Line of Section
1980' From West Line of Section
ELEV: 2780' KB, 2778' DF, 2775' GL

- 4-02-02: MIRT, RURT & Spud.
- 4-03-02: (On 4-2) Spud @ 8:45 PM. Drld 12 1/4" hole to 417'. SHT @ 216' was 1/4 degree. SHT 417' was 1/4 degree. (On 4-3) Ran 10 jts. of New 8 5/8" 23# Csg set @ 412' KB, cmt w/225sx of Class A, 2% gel, 3% CC. PD @ 9:45 AM on 4-3-02. WOC.
- 4-04-02: Drlg. ahead @ 1060'. SHT 1/2 degree @ 956'.
- 4-05-02: Drlg. ahead @ 2275'. SHT @ 1875' was 1 degree.
- 4-08-02: (On 4-6) Drlg. ahead @ 2785'. (On 4-7) Drlg. ahead @ 3275'. (On 4-8) Drlg. ahead @ 3530'.
- 4-09-02: Drlg. ahead @ 3920'.
- 4-10-02: Drlg. ahead @ 4190'. Bit Trip @ 4083'.
- 4-11-02: Drlg. ahead @ 4527'.
- 4-12-02: COOH w/DST #1 @ 4668'. DST #1 4620-4668', 30"-30"-30"-30", Wk blow died in 27", Rec: 5' OCM. IFP 45-47#, ISIP 96#, FFP 51-54#, FSIP 76#. Temp 118 degrees. RTD 4668'. No E-Logs. Prep to P&A well.
- 4-15-02: (On 4-12) P&A as follows: 50sx @ 2036', 80sx @ 1260', 40sx @ 420', 10sx @ 40', 15sx in RH of 60-40 poz, 6% gel w/1/4# FC/sx. Completed @ 6:30 PM on 4-12-02. Final Report.

F&M Oil Company
#1 Byrd
 C SE NE, Sec. 2-22S-30W
 Finney County, Kansas

SAMPLE TOPS

Heebner	3922 (-1142)	-3
Lansing	3961 (-1181)	Flat
Marmaton	4427 (-1647)	-10
Fort Scott	4523 (-1743)	-8
Cherokee	4540 (-1760)	-9
Morrow Sand	4636 (-1856)	-10
Mississippi	4657 (-1877)	-12
RTD	4668'	

ALLIED CEMENTING CO., INC.

09276

Federal Tax I.F

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>4/3/02</u>	SEC. <u>2</u>	TWP. <u>22s</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>3:30 AM</u>	JOB START <u>9:20 AM</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>Algrim A</u> WELL# <u>1</u>			LOCATION <u>93+Camp Rd 13E 1s 32E S1/2</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

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KCC WICHITA

CONTRACTOR Pickrell Drilling Rig #1
 TYPE OF JOB Cm + 8 3/4 Surface Csg
 HOLE SIZE 12 1/4 T.D. 417
 CASING SIZE 8 3/4 23 1/2 DEPTH 412
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 250 MINIMUM 50
 MEAS. LINE SHOE JOINT 20
 CEMENT LEFT IN CSG. 20
 PERFS.
 DISPLACEMENT 25

OWNER Same

CEMENT AMOUNT ORDERED
225 sks Class A + 29 gal / 39 cc

COMMON	<u>225 sks</u>	@	<u>7⁸⁵</u>	<u>1,766²⁵</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>10⁰⁰</u>	<u>40⁰⁰</u>
CHLORIDE	<u>8 sks</u>	@	<u>30⁰⁰</u>	<u>240⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 300 HELPER Wayne
 BULK TRUCK
 # 219 DRIVER Lonnice
 BULK TRUCK
 # DRIVER

HANDLING	<u>237 sks</u>	@	<u>1¹⁰</u>	<u>260⁷⁰</u>
MILEAGE	<u>4 1/2 per SK/mile</u>			<u>625⁶⁸</u>

TOTAL 2,932⁶

REMARKS:

SERVICE

Cm + 8 3/4 Surface Csg with 225 sks
Class A + 29 gal / 39 cc Drop Plug
Displace 25 bbl Close in CSG
Cement did circulate ✓

DEPTH OF JOB	<u>412 FT</u>		
PUMP TRUCK CHARGE			<u>520⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>66 MI</u>	@	<u>3⁰⁰</u> <u>198⁰⁰</u>
PLUG <u>8 3/4 Surface</u>		@	<u>45⁰⁰</u>

TOTAL 763⁰⁰

CHARGE TO: Pickrell Drilling Co. Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

TOTAL

ALLIED CEMENTING CO., INC. 09275

Federal Tax ID: ORIGINAL

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>4-12-02</u>	SEC <u>2</u>	TWP. <u>22S</u>	RANGE <u>30W</u>	CALLED OUT	JOB LOCATION <u>2:50 PM</u>	JOB START <u>3:10 PM</u>	JOB FINISH <u>6:30</u>
LEASE <u>Alqim 9A</u>		WELL # <u>1</u>	LOCATION <u>Gaiho # 83 BE 15 9 1/2 E</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)					RECEIVED		

CONTRACTOR Pickrell Drilling Rig 1

TYPE OF JOB PTA

HOLE SIZE	T.D.	<u>46.68</u>
CASING SIZE	DEPTH	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	<u>20.36</u>
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.		
PERFS.		
DISPLACEMENT		

OWNER same

CEMENT AMOUNT ORDERED
195 sks 60/40 por 6% Gel 1/8 Flt Seal

APR 30 2002
KCC WICHITA

COMMON	<u>17 sks</u>	@ <u>7.85</u>	<u>918.45</u>
POZMIX	<u>78 sks</u>	@ <u>3.55</u>	<u>276.90</u>
GEL	<u>10 sks</u>	@ <u>10.00</u>	<u>100.00</u>
CHLORIDE		@	
<u>Flt Seal</u>	<u>497</u>	@ <u>1.40</u>	<u>68.60</u>
		@	
		@	
		@	
		@	
HANDLING	<u>206 sks</u>	@ <u>1.10</u>	<u>226.60</u>
MILEAGE	<u>4¢ per sk/mile</u>		<u>543.84</u>

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>Dean</u>
	HELPER <u>Andrew</u>
BULK TRUCK # <u>218</u>	DRIVER <u>Jarrod</u>
BULK TRUCK #	DRIVER

TOTAL ~~2065.79~~
2134.39

REMARKS:

SERVICE

1st Plug at 2036' w/ 50 sks
2d Plug at 1260' w/ 80 sks
3rd Plug at 420' w/ 40 sks
10 sks 40'
15 sks in Rat Hole

DEPTH OF JOE	<u>2036'</u>
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>6 miles</u>	@ <u>3.00</u> <u>198.00</u>
PLUG <u>8 1/2 Dry Hole Plug</u>	@ <u>29.00</u>
	@
	@

Thank you

TOTAL 746.00

CHARGE TO: Pickrell Drilling Co Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or

TOTAL _____