

ORIGINAL

CONFIDENTIAL RELEASED

SIDE ONE

JAN 03 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285
Name: The Dane G. Hansen Trust
Address P. O. Box 187

City/State/Zip Logan, Kansas 67646

Purchaser: _____
Operator Contact Person: Dane G. Bales
Phone (913) 689-4816

Contractor: Name: Galloway Drilling Co., Inc.
License: 5783
Wellsite Geologist: J. E. Jespersen

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

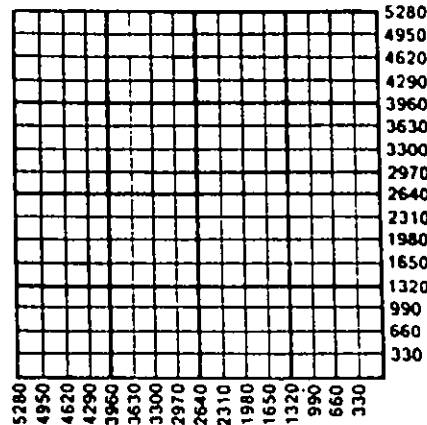
Drilling Method:
 Mud Rotary Air Rotary Cable
11/14/90 11/22/90
Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,561 -0000
County Lane FROM CONFIDENTIAL

N/2 NW SE Sec. 30 Twp. 17 Rge. 28 East West
2310 Ft. North from Southeast Corner of Section
1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Bryant 'B' Well # 1
Field Name Wildcat

Producing Formation _____
Elevation: Ground 2767 KB 2772
Total Depth 4593 LTD PBTD _____



Amount of Surface Pipe Set and Cemented at 215' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales
Title Manager Date 12/5/90
Subscribed and sworn to before me this 5 day of December 1990.
Notary Public Betty Jane Bittel
Date Commission Expires July 17, 1992

RECEIVED K.C.C. OFFICE USE ONLY
STATE CORPORATION COMMISSION
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
SWD/Rep _____ NGPA _____
Plug _____ Other _____ (Specify)
KCC
KGS



SIDE TWO

Operator Name The Dane G. Hansen Trust Lease Name Bryant 'B' Well # 1
Sec. 30 Twp. 17 Rge. 28 East West
County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	2148 (+624)	
B/Anhydrite	2178 (+594)	
Heebner	3922 (-1160)	
Toronto	3950 (-1178)	
Lansing	3973 (-1201)	
Stark	4231 (-1459)	
Hushpuckney	4266 (-1494)	
BKC	4314 (-1542)	
Marmaton	4336 (-1564)	
Pawnee	4432 (-1660)	
Fort Scott	4486 (-1714)	

DST #1 - 4230-58. 15-45-15-45. Rec. 1'
Clean Oil & 2' OSM. SIP's 947/927.
FP's 31-31/31-31.
Cherokee 4508 (-1736)
Johnson Zn 4546 (-1774)
B/Chero Lm 4557 (-1785)
Mississippi 4574 (-1802)

RTD 4592 (-1820) LTD 4593 (-1821) **CASING RECORD**
 New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	215'	60/40 Poz	145	2% Gel; 3% CACL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Conmingled
 Other (Specify) _____

Production Interval

RECORDED
INDEXED
MAY 19 1953

ORIGINAL

RELEASED

CONFIDENTIAL

1991 0 3 1992

Phone 316-793-5861, Great Bend, Kansas

ALLIED CEMENTING CO., INC. N° 9119

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	11-14-90	Sec.	30	Twp.	17	Range	28	Called Out	✓	On Location	6:45 PM	Job Start	7:00 PM	Finish	8:00 PM
Lease	Bryant "B" Well No. 1			Location			Dighton 4N 1/2 E 1/2 W			County	Lawe	State	KS		
Contractor	Galloway Drig Co. Inc														
Type Job	Surface Casing														
Hole Size	12 1/4		T.D. 218'												
Csg.	8 5/8		Depth 215'												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15'		Shoe Joint												
Press Max.	Minimum														
Meas Line	Displace 13.05 BBL'S														
Perf.															

FROM CONFIDENTIAL

Owner Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Dane C. Hansen Trust

Street Box 187

City Logan State Ks. 67646

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Coal Inc June

CEMENT

Amount Ordered 145 60/40 2 & 3

EQUIPMENT

Ness	No.	Cementer	<u>Phil</u>
Pumptrk	<u>46</u>	Helper	<u>Sack</u>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	<u>116</u>	Driver	<u>Chad</u>
Bulktrk		Driver	

Consisting of			
Common	<u>87</u>	<u>5.25</u>	<u>456.75</u>
Poz. Mix	<u>58</u>	<u>2.25</u>	<u>130.50</u>
Gel.	<u>3</u>	<u>6.75</u>	<u>NIC</u>
Chloride	<u>4</u>	<u>21.00</u>	<u>84.00</u>
Quickset			

DEPTH of Job		
Reference:	<u>Pump Trk Chg</u>	<u>380.00</u>
<u>35</u>	<u>Pump Trk mid</u>	<u>70.00</u>
<u>1</u>	<u>8 5/8 Plug</u>	<u>42.00</u>
	Sub Total	
	Tax	
	Total	<u>492.00</u>

Sales Tax			
Handling	<u>145</u>	<u>1.00</u>	<u>145.00</u>
Mileage	<u>35</u>		<u>203.00</u>
	Sub Total		
	Total		<u>1019.25</u>

Remarks: Cement did circulate

Thank You!

Allied Cementing Co Inc

By Philip Luning

Circ.

Floating Equipment

STATE INFORMATION COMMISSION

DEC 18 1995

Disc - 302.25

CONSERVATION DIVISION

Wichita, Kansas

\$ 1209.00

ORIGINAL RELEASED

NOV 03 1992 CONFIDENTIAL

Phone 316-793-5861, Great Bend, Kansas

FROM CONFIDENTIAL Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. NO 7175

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	11-22-90	Sec.	30	Twp.	17	Range	28	Called Out	3:30 pm	On Location	6:45 pm	Job Start	7:15 pm	Finish	9:00 pm	
Lease	Bryant "B"	Well No.	1	Location	Dighton 4 1/2 E 1/2 W			County	Mcne	State	KS					
Contractor	Galloway Drls Co. Inc.							Owner	D G Hansen							
Type Job	R. Plug							To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.	4592'												
Csg.			Depth													
Tbg. Size			Depth													
Drill Pipe	4 1/2		Depth	2190'												
Tool			Depth													
Cement Left in Csg.			Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace													
Perf.																

Charge To D G Hansen Trust
 Street Box 187
 City Logan State Ko. 67646
 The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. Carl McNeal
CEMENT

Amount Ordered	225 60/40 6% 4/6 fluesl per sack		
Consisting of			
Common	135	5.25	708.75
Poz. Mix	90	2.25	202.50
Gel.	14	6.75	94.50
Chloride			
Quickset			
	<u>Flo Seal - 57</u>	1.00	57.00
		Sales Tax	
Handling	225	1.00	225.00
Mileage	35		315.00
		Sub Total	
		Total	1602.75

EQUIPMENT

No.	Cementor	<u>Bills</u>
Pumptrk 158	Helper	<u>J.D.</u>
No.	Cementor	
Pumptrk	Helper	
	Driver	<u>Chad</u>
Bulktrk 116	Driver	

DEPTH of Job

Reference:	<u>Pump truck charge & mileage</u>	475.00
35	<u>1 - 8 5/8 wood n Plug</u>	20.00
	Sub Total	
	Tax	
	Total	565.00

Remarks: 1st... 2190' - 50-sx Thank you
 2nd... 1350' - 50-sx
 3rd... 675' - 50-sx
 4th... 245' - 50-sx
 5th... 40' - 10-sx
 RA 15-sx

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 18 1990
 Floating Equipment
 CONSERVATION DIVISION
 Wichita, Kansas
 \$ 2167.75
 Disc - 433.55
 \$ 1734.20