

ORIGINAL

CONFIDENTIAL

TIGHT HOLE RELEASED
APR 22 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,542-0000 FROM CONFIDENTIAL

County Lane
70' N of _____ East
SE NE SW Sec. 30 Twp. 17S Rge. 28 X West

Operator: License # 5063

1720 Ft. North from Southeast Corner of Section

Name: Energy Exploration, Inc.

2970 Ft. West from Southeast Corner of Section

Address 1002 S. Broadway

(NOTE: Locate well in section plat below.)

City/State/Zip Wichita, KS 67211

Lease Name Bryant Well # 1A

Field Name wildcat

Purchaser: NA

Producing Formation NA

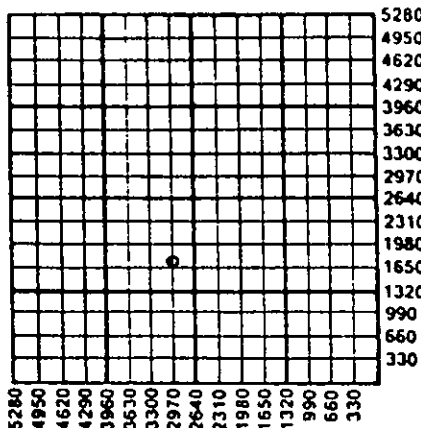
Operator Contact Person: Brad D. Lehl

Elevation: Ground 2774' KB 2779'

Phone (316)-267-7336

Total Depth 4636' PBDT NA

Contractor: Name: Emphasis Oil Operations



License: 8241

Wellsite Geologist: Ron Dulos

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows: NA

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

2/23/90 3/4/90 3/4/90

Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 206 Feet:

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACD-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph D. Mace

Title President Date 3-7-90

Subscribed and sworn to before me this 7th day of March, 1990.

Notary Public Cheryl L. Idleman

Date Commission Expires 2-3-90

CHERYL L. IDLEMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-3-90

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

CONFIDENTIAL

TIGHT HOLE
JAN 1970

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name Bryant Well # 1A
Sec. 30 Twp. 17S Rge. 28 East West
County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description
 Log Sample
Name _____ Top _____ Bottom _____
AUG 22 1991
FROM CONFIDENTIAL

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	206.74'	60/40 poz	140	2% c.c., 3% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
Production Interval _____

Energy Exploration, Inc. - Bryant #1
70' N. of the SE/4 NE/4 SW/4, Sec. 30-T17S-R28W
Lane County, Kansas

ORIGINAL
CONFIDENTIAL

RELEASED
AUG 22 1991
FROM CONFIDENTIAL

Formation	Sample	Log
Anhydrite/top	2164 +615	2165 +614
Anhydrite/base	2192 +587	2192 +587
Heebner	3940 -1161	3941 -1162
Lansing	3981 -1202	3980 -1201
Muncie Creek	4148 -1369	4153 -1374
Stark Shale	4243 -1464	4244 -1465
Hushpuckney	4274 -1495	4277 -1498
BKC	4321 -1542	4323 -1544
Marmaton	4342 -1563	4343 -1564
Pawnee	4437 -1658	4439 -1660
Fort Scott	4489 -1710	4490 -1711
Cherokee Shale	4512 -1733	4514 -1735
Cherokee Johnson	4550 -1771	4552 -1773
Mississippi	4578 -1799	4580 -1801
T.D.	4636	4637

DST #1 4243-4275 (Lns "K") 30-60-30-60,
Rec. 5' M, IHP 1996, IFP 30-30, ISIP
915, FFP 30-30, FSIP 920, FHP 1986,
temp. 119°.

DST #2 4325-4456 (Marm, Alt) 30-60-60-60,
Rec. 45- M, IHP 2126, IFP 48-48, ISIP
1111, FFP 48-48, FSIP 945, FHP 2126,
temp. 121°.

DST #3 4506-4575 (Cher Jhn) 30-60-30-30,
Rec. 5' M, IHP 2186, IFP 48-48, ISIP
905, FFP 48-48, FSIP 155, FHP 2156,
temp. 123°.

TIGHT HOLE

RECEIVED
STATE CONSERVATION DIVISION

MAR 08 1990

CONSERVATION DIVISION
Wichita, Kansas