

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31251Name: WABASH ENERGY CORPORATIONAddress P.O. Box 595City/State/Zip Lawrenceville, IL 62439

Purchaser: _____

Operator Contact Person: E.L. Whitmer, Jr.Phone (618) 945-3365Contractor: Name: Discovery Drilling Co., Inc.License: 31548Wellsite Geologist: E.L. Whitmer, Jr.

Designate Type of Completion

___ New Well X Re-Entry ___

___ Oil ___ SVD ___ SLOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Mull Drilling Co., Inc.Well Name: Bryant # 1Comp. Date 5/20/88 Old Total Depth 4670'

___ Deepening ___ Re-perf. ___ Conv. to Inj/SVD
___ Plug Back ___ PBTD
___ Commingled ___ Docket No. ___
___ Dual Completion ___ Docket No. ___
___ Other (SVD or Inj?) Docket No. ___

Spud Date 8/26/00Date Reached TD 8/27/00Completion Date 8/28/00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title PRESIDENTDate 11/28/00Subscribed and sworn to before me this 28th day of NOVEMBER, 2000.Notary Public Tracy Rusher

Date Commission Expires _____

OFFICIAL SEAL
TRACY RUSHER
Notary Public, State of Illinois
My Commission Expires: 3/28/04

API NO. 15- _____

101-21,470-0001

County _____

30'N & 40'W

Lane

ORIGINAL

___ SW ___ NW ___ SE Sec. 30 Twp. 17S Rge. 28W X

1680

Feet from S (circle one) Line of Section

2350

Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Bryant (OWWO) KCC Well # 1

Field Name _____

NOV 19 2000

Producing Formation _____

Elevation: Ground 2774 CONFIDENTIAL 2779Total Depth 4670 PBTD _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? X Yes ___ No ___If yes, show depth set 4653 Feet

If alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ in cmt.

Drilling Fluid Management Plan OWWO 11/25/01 AR
(Data must be collected from the Reserve Pit)Chloride content 9,000 ppm Fluid volume 160 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Docket No. _____

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
___ KCC	___ SVD/Rep	___ NGPA
___ KGS	___ Plug	___ Other (Specify)

Operator Name WABASH ENERGY CORPORATIONLease Name Bry. C (OWWO)Well # 1Sec. 30 Twp. 17S Rge. 28W☐ East
☒ WestCounty Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

GUARD LOG☒ Log Formation (Top), Depth and Datum ☐ Sample

Formation Name	Top	Datum
Anhydrite Base	2182	594
Topeka	3691	-915
Heebner	3929	-1153
Lansing	3970	-1194
Base Kansas City	4310	-1534
Marmaton	4351	-1575
Pawnee	4426	-1650
Cherokee	4471	-1695
Johnson	4540	-1764
Mississippian	4570	-1794

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production St.	7 7/8	5 1/2	14#	4653	EA/2	150	
			Port Collar	2163			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4541-44	Acidize w/1500 gal 15% Acid	
4	4547-49	Acidize w/500 gal 15% Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval _____

Thank You
Raja