

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6420
Name KRM Petroleum
Address 1900 Grant Street, Suite 300
City/State/Zip Denver, CO 80203

Purchaser Koch Oil
Wichita Kansas

Operator Contact Person Roy Beagley
Phone 316-824-6475

Contractor: License # 5829
Name Aldeberan Drilling

Wellsite Geologist Lou Bird
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-10-84 9-19-84 10-1-84
Spud Date Date Reached TD Completion Date
4650 4610
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 307 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Note: well has been p&a'd CSE pulled

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Alan Townsend
Title James Alan Townsend Date 4-10-86

Subscribed and sworn to before me this 10 day of April 1986
Notary Public
My Commission Expires Oct. 4, 1990

Date Commission Expires

RECEIVED
STATE CORPORATION COMMISSION

APR 13 1986
4-13-86
CONSERVATION DIVISION
Wichita, Kansas

API NO. 15- 101-21035-0006
County Lane
C. E/2 SE/4 Sec. 29 Twp. 17 Rge. 28 West

1320 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

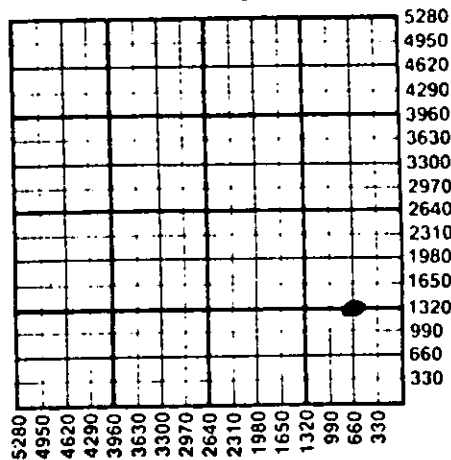
Lease Name Pelton Well # 1-29

Field Name Unnamed Cartmill W

Producing Formation Johnson Zone

Elevation: Ground 2761 2770 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc)
Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchase from Cheyenne Oil Service (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)

SIDE TWO

Operator Name KRM PETROLEUM Lease Name Pelton Well # 1-29

Sec. 29 Twp. 17S Rge. 28 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4414 - 4487 20/40/20/40 IFP-30-40
 ISIP - 1203 FFP - 50-60 FSIP-1134
 REC - 20' DM. 1HP-2191 FHP-2152

DST #2 4492-4594 (PT. Scott Cherokee)
 30/60/30/60 IFP-2260 FHP-2211
 IFP-40/90 ISIP-1124 FFP-110-130
 FSIP-1045 Rec-1440' 6IP
 30' CO 270' MGO

Name	Formation Description	
	Top	Bottom
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Topeka	2158	3710
Heebner	3710	3953
LANSING	3953	3996
Stark Sh.	3996	4256
BKC	4256	4330
Pawnee	4330	4449
Ft. Scott	4449	4499
Cherokee	4499	4524
Miss.	4524	4592

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8"	24	307	60/40 poz	190	2% gel. 3% cc
production	7 7/8	5 1/2	17	4648	poz. mix	75	2% gel. 18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
6	4569 and 4562			1500 gals. feacid frac w/			
4	4500 - 4504			30000 gas foamed acid			
				1000 gas double strength feacid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		4450					
Date of First Production		Producing Method					
10-10-84		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10				0			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4569-4562 initial
 4500-4504 recomp