

AUB 2-27-13

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 09883
Name Sharon Resources, Inc.
Address 7100 East Bellevue, Suite 201
City/State/Zip Englewood, Colorado 80111

Purchaser.....

Operator Contact Person Gary Sharp
Phone 316-265-9825

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Robert Elder
Phone 303-694-4920

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

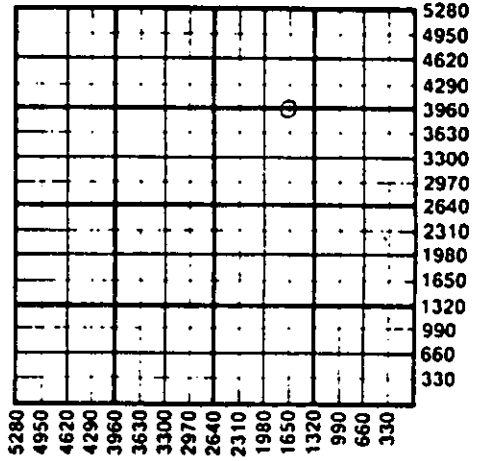
Drilling Method:
 Mud Rotary Air Rotary Cable
7/15/87 7/28/87 7/29/87
Spud Date Date Reached TD Completion Date
5,750'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 443 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-055-20,722
County Firney
C E/2 W/2 NE/4 Sec. 14 Twp. 23S Rge. 30W East West

.....3960 Ft North from Southeast Corner of Section
.....1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name York Well # 14-1
Field Name Wildcat

Producing Formation.....
Elevation: Ground 2702 2707 KB
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #.....

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 2400 Ft North from Southeast Corner (Stream, pond etc) 4000 Ft West from Southeast Corner Sec 14 Twp 23S Rge 30 East West
Mildred Yost & Mrs. Gene Kern, Garden City, Ks.
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack J. Heinbauer
Title Executive Vice President Date 8/31/87

Subscribed and sworn to before me this 31st day of August 1987
Notary Public Lori Sodja
Data Commission Expires My commission expires Feb. 26, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)
SEP 8 1987
Form ACO-1 (7-84)

Sec. 14, Twp. 23S, Rge. 30W

Operator Name Sharon Resources, Inc. Lease Name York Well # 14-1
 Sec. 14 Twp. 23S Rge. 30W County Finney **RELEASED** MAR 06 1990

East West

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4458-4478)
 30-45-30-45

Recovered: 10' oil specked mud
 IFP: 29-39
 FFP: 39-48
 SIP: 1010-271

DST #2 (4635-4655)
 30-45-30-45

Recovered: 10' oil specked mud
 IFP: 48-48
 FFP: 58-58
 SIP: 78-78

Name	Top	Bottom
Anhydrite	1866	
Krider	2584	
Topeka	3404	
Heebner	3882	
Lansing	3931	
Base Kansas City	4360	
Ft. Scott	4480	
Cherokee Shale	4493	
Mississippi	4616	
Spergen	4842	
Kinderhook Sand	5204	
Viola	5230	
Simpson Sand	5439	
Arbuckle	5477	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	450'	Class. H.	275	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P & A
 Used on Lease Dually Completed
 Commingled