

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03080

Name: Jack Exploration, Inc.

Address P.O. Box 1279

City/State/Zip Sulphur, OK 73086

Purchaser: _____

Operator Contact Person: James R. Jack

Phone (405) 622-2310

Contractor: Name: Eagle Drilling

License: 5380

Wellsite Geologist: Mike Pollok

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj) Docket No. _____

8/21/92 8/29/92 8/30/92
Spud Date Date Reached TD. Completion Date.

API NO. 15- 033-20859 0000

County Comanche

SW - SW Sec. 34 Twp. 34S Rgn. 18W X

660 Feet from W (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name: Huck Well # 1-34

Field Name WC

Producing Formation NA

Elevation: Ground 1941 KB 1953

Total Depth 5551 PBSD _____

Amount of Surface Pipe Set and Cemented at 404 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 405

feet depth to 0 w/ 325 sx cnt.

Drilling Fluid Management Plan PLT 1 8/10-21-92
(Data must be collected from the Reserve Pit)

Chloride content 30,000 ppm Fluid volume 600 bbls.

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rgn. _____ E/W.

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James A. Jah

Title President Date 9/3/92

Subscribed and sworn to before me this 3rd day of September 19 92.

Notary Public Wanda K. Stephens

Date Commission Expires September 13 1993

RECEIVED SEP 8 1992
K.C.C. OFFICE USE ONLY
F. Letter(s) Confidentiality Attached
CONSERVATION DIVISION
Geologist Report Received
DISTRIBUTION
KCC SWS/Rep NSPA
KCS Plug CONSERVATION DIVISION
Wichita (specify)
OCT 21 1992
Form ACD-1 (7-91)

Operator Name Jack Exploration, Inc.

Lease Name Huck

Well # 1-34

Sec. 34 Twp. 34S Rge. _____

East

County Comanche

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Penn	3473	-1520
Base Heebner	4467	-2514
Lansing-KC	4675	-2722
Oswego	5316	-3363
Miss	5468	-3515

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		40	Grout	40	
Surface	12 1/4"	8 5/8"	24"	404	Class A	325	3% ccl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours DRY Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas:

METHOD OF COMPLETION

Production Interval _____

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



ORIGINAL

ORIGINAL

INVOICE DATE

08/21/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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AUTHORIZED BY 071769

PURCH. ORDER REF. NO.

EAGLE DRILLING, INC.

BOX 12383
WICHITA KS 67202

WELL NUMBER : 1-34 CUSTOMER NUMBER : 11482 - 0

LEASE NAME AND NUMBER HUCK	STATE 14	COUNTY/PARISH 1407	CITY Medicine Lodge	DISTRICT NAME 584	DISTR. NO.
JOB LOCATION/FIELD NA		MTA DISTRICT	DATE OF JOB 08/21/92	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100304	1.00	CEMENT CASING 301 TO 500 FEET	505.00		505.00
10109005	60.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		148.20
10409600	1.00	CENTRALIZER	60.00	GAL	60.00
10409600	1.00	BASKET	198.00	GAL	198.00
10409600	1.00	BAFFLE PLATE	99.25	GAL	99.25
10410504	181.00	CLASS "A" CEMENT	5.79	CF	1,047.99
10415018	44.00	FLY ASH	3.06	CFT	134.64
10415049	608.00	A-7-P CALCIUM CHLORIDE PELLETS	0.48	LB	291.84
10420145	840.00	BJ GEL, BENTOLHITE, PER POUND	0.15	LB	126.00
10422008	31.00	CELLO FLAKE	1.35	LB	41.85
10430636	1.00	8 5/8" TOP PLUG RESIN/PLASTIC CORE	105.25	EA	105.25
10880001	249.00	MIXING SERVICE CHARGE DRY MATERIAL	1.16		288.84

ACCOUNT	RECEIVED STATE CORPORATION COMMISSION OCT 21 1992 CONSERVATION DIVISION Wichita, Kansas
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TAX EXEMPTION STATUS:



ORIGINAL

ORIGINAL

INVOICE DATE

08/21/92

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AUTHORIZED BY 071769

PURCH. ORDER REF. NO.

EAGLE DRILLING, INC.

BOX 12383
WICHITA KS 67202

WELL NUMBER : 1-34 CUSTOMER NUMBER : 11482 - 0

LEASE NAME AND NUMBER HUCK	STATE 14	COUNTY/PARISH 1407	CITY	DISTRICT NAME Medicine Lodge	DISTR. NO. 584
JOB LOCATION/FIELD NA	MTA DISTRICT	DATE OF JOB 08/21/92	TYPE OF SERVICE LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10940101	654.00	DRAYAGE, PER TON MILE	0.79		516.66
			SUBTOTAL		3,563.52
			DISCOUNT		1,156.84

ACCOUNT	1.0000Z BARBER 4.9000Z KS-NEW WELL	1,421.52 1,421.52	14.22 68.65
TAX EXEMPTION STATUS:	PAY THIS AMOUNT →		2,490.55

RECEIVED
STATE CORPORATION COMMISSION
OCT 21 1992
CONSERVATION DIVISION
Wichita, Kansas



ORIGINAL

SEP 21 1992 ORIGINAL

INVOICE DATE
08/29/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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AUTHORIZED BY
071366

PURCH. ORDER REF. NO.

EAGLE DRILLING, INC.

BOX 12383
WICHITA KS 67202

WELL NUMBER : 1-34 CUSTOMER NUMBER : 11482 - 0

LEASE NAME AND NUMBER HUCK	STATE 15	COUNTY/PARISH 1509	CITY	DISTRICT NAME Great Bend	DISTR. NO. 582
JOB LOCATION/FIELD NA		MTA DISTRICT	DATE OF JOB 08/29/92	TYPE OF SERVICE LAND-PLUG AND ABANDON	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102106	1.00	CEMENTING THRU TUBING 501 TO 1,000	674.00		674.00
10109005	60.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		148.20
10410504	81.00	CLASS "A" CEMENT	5.79	CF	468.99
10415018	54.00	FLY ASH	3.06	CFT	165.24
10420145	700.00	BJ GEL, BENTONITE, PER POUND	0.15	LB	105.00
10430538	1.00	8-5/8 DRY HOLE PLUG	12.00	EA	12.00
10880001	146.70	MIXING SERVICE CHARGE DRY MATERIAL	1.16		170.17
10940101	372.00	DRAVAGE, PER TON MILE	0.79		293.88
SEP 30 PAID					
SUBTOTAL					2,037.48
DISCOUNT					305.63

ACCOUNT	1.0000% BARTON	1,731.86	17.32
	4.0000% KANSAS	1,731.86	34.85

RECEIVED
STATE CORPORATION COMMISSION

OCT 21 1992

CONSERVATION DIVISION
Wichita, Kansas

TAX EXEMPTION STATUS:

PAY THIS AMOUNT