

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE, FILING TWO COPIES, ONE ORIGINAL (3) RAFLER #2 Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO PROD. CORP. API NO. 15-033-20,603 0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Comanche

Wichita, KS 67202 FIELD Haas

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION dry hole  
PHONE 265-9441 no Indicate if new pay.

PURCHASER dry hole-never produced LEASE Rafler

ADDRESS dry hole-never produced WELL NO. #2

DRILLING FWA, Rig #32 940 Ft. from South Line and

CONTRACTOR P.O. Box 970 1150 Ft. from East Line of ~~XX~~

ADDRESS Yukon, OK 73099 the SE (Qtr.) SEC 18 TWP 34S RGE 17 (W).

PLUGGING FWA, Rig # 32 WELL PLAT (Office Use Only)

CONTRACTOR P.O. Box 970 KCC

ADDRESS Yukon, OK 73099 KGS

TOTAL DEPTH 5500 PBDT none SWD/REP

SPUD DATE 7-2-83 DATE COMPLETED D & A, 7-18-83 PLG.

ELEV: GR 1821 DF 1830 KB 1832 NGPA \_\_\_\_\_

DRILLED WITH ~~(CANNON)~~ (ROTARY) ~~(CANNON)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no wtr.

Amount of surface pipe set and cemented 20" @ 57' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

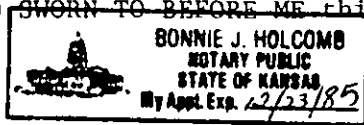
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold R. Trapp*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July

19 83.



*Bonnie J. Holcomb*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 27 1983

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Rafler #2

SEC 18 TWP 34S RGE 17 (W)

XEX

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 5210-50' (Miss.), w/results as follows:                      IFP/30": 281-42#, GTS in 8", ga 181 decr. to 116 MCFD                      ISIP/60": 1882#                      FFP/45": 492-845#, Ga 63 MCFD &amp; stab.                      FSIP/90": 1882#                      Rec: 1600' SW (Cl--=120,000 ppm)</p> <p>RAN O.H. LOGS</p> <p>If additional space is needed use Page 2</p>			LOG TOPS	
			Heebner	4264 -2432
			Lansing	4468 -2636
			B/KC	4966 -3134
			Pawnee	5074 -3242
			Sol. Miss.	5205 -3373
			Cowley	5414 -3582
			RTD	5500
			LTD	5498

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	12½	20"		57'			
Surface	new	8-5/8"	24#	474'	lite Class A	300 100	

LINER RECORD PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none
TUBING RECORD					
Size	Setting depth	Packer set at			
none	none	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D & A. 7-18-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production-I.P. none bbls.	Gas none MCF	Water none % none bbls.
Disposition of gas (vented, used on lease or sold) dry hole		Gas-oil ratio none CFPB
	none Perforations	

Sun Oilwell Cementing  
A Division of BJ Hughes, Inc.

P. O. Box 169  
GREAT BEND, KANSAS 67530

CEMENTING TICKET  
and Invoice Number

No. 14063

Date 2-3-83	Customer Order No.	Sec.	Twp.	Range	Truck Called Out 7:00 PM	On Location 9:30 AM	Job Began 12:25 PM	Job Completed 12:53 PM
Owner T.X.O.	Contractor F.W.A #32			Charge To T.X.O.		Mailing Address		
City			State			Well No. and Farm		

Well No. and Farm RASKER #2	Place Coldwater 14 1/2 Sec 13 30	County Comanche	State Kansas
Depth of Well 1200'	Depth of Job 474'	Casing New Used Size 4 5/8" Weight 24#	Size of Hole Amt. and Kind of Cement 12 1/4" 400#
Kind of Job SURFACE CASING		OW NW	Drillpipe X Tubing

Condition of Well at time of Cementing Normal returns	Typ of Plugs 8 7/8" Top rubber				
Pressure Circulating	Minimum	Maximum			
Time Required Mixing Cement	min.	Making Change	min.	Pumping Cement	min.

Remarks: Ran 11 joints of 8 7/8 inch casing to 474'. Cemented with 300#x Lite Water, 3% cacl followed with 100#x Class A 3% cacl 2% gel. Displaced plug to 439 feet with 30 bbls of fresh water. Cement did circulate.

T. Hawk

Price Reference No.	2
Price of Job	441.34
Second Stage	
Standby Truck	
Other Charges	
Pump Truck Mileage	100.50

Cement Citel	Material Left on Location 8 7/8" plug con + Manifold.
Helper Steve A	District Med Lodge
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.	
State Plugger on Location	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Prices Subject to Correction.	Signature of Operator Charlie Hammond

SALES TICKET FOR MATERIALS

QUANTITY SACKS	BRAND AND TYPE	PRICE	TOTAL
300#	Lite Water		1290.00
100#	Class A		500.00
Cc Cl.	1052 #		242.93
AM. Cl.			
Gel	189 #		12.29
Plugs	1 8 7/8" Top rubber		59.00
Handling and Dumping			368.00
Delivered by Truck No.	T-43 T-35 18.2 Ton	Mileage	67 827.19
Delivered From	Med Lodge	Sales Tax	55.44
Signature of Operator	Charlie Hammond	Total Charges	3792.74

Completed  
TeleCOPY with Jerry Collins

Sun Oilwell Cementing  
A Division of BJ Hughes, Inc.

P. O. Box 169  
GREAT BEND, KANSAS 67530

CEMENTING TICKET No 15476  
and Invoice Number

Date 7-17-83	Customer Order No.	Sec. 18	Twp. 34	Range 17	Truck Called Out 8:03 AM	On Location 12 noon	Job Began 12:30 PM	Job Completed 2:30 PM
Owner +XO		Contractor FWA #32 Ogilvy			Charge To +XO			
Mailing Address		City			State			

Well No. and Farm Raffler #2	Place 145 4E 15 4E 3NW Collier	County Romanike	State Kans.
Depth of Well 5500	Depth of Job 1200	Casing New Size Used Weight	Size of Hole Amt. and Kind of Cement 7 7/8 120 Buck
Kind of Job Plug to abandon	OW NW	Drillpipe 4"	{ Rotary } { Cable } Truck No. #40-43

Condition of Well at time of Cementing \_\_\_\_\_ Typ of Plug wooden

Pressure Circulating \_\_\_\_\_ Minimum \_\_\_\_\_ Maximum \_\_\_\_\_

Time Required Mixing Cement \_\_\_\_\_ min. Making Change \_\_\_\_\_ min. Pumping Cement \_\_\_\_\_ min.

Remarks 120 sks 60/40 Pn 3% cc + 2% gel

Price Reference No. \_\_\_\_\_  
Price of Job \$ 650.00  
Second Stage \_\_\_\_\_  
Standby Truck \_\_\_\_\_  
Other Charges \_\_\_\_\_  
Pump Truck Mileage \$ 100.50

50 sks @ 1200'  
40 sks @ 480'  
10 sks @ 40' bridge  
10 sks for set hole  
10 sks for mouse hole

Cementier Dean Dotson Material Left on Location \_\_\_\_\_  
Helper Steve Annett District Medicine Lodge State Kans  
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
State Plugger on Location Yes  No  [Signature] Agent of Contractor or Operator

Prices Subject to Correction. SALES TICKET FOR MATERIALS

QUANTITY SACKS	BRAND AND TYPE	PRICE	TOTAL
72	Class A		360.00
48	Pozmid		96.00
Cc Cl.	310 lbs.		71.30
AM. Cl.			
Gel	206 lbs		13.90
Plugs	1 8 7/8 Dry hole		9.00
		Handling and Dumping	110.40
	Delivered by Truck No. +43	Mileage 67	246.02
	Delivered From <u>Medicine Lodge</u>	Sales Tax	18.60
	Signature of Operator <u>Pory Bowman</u>	Total Charges	\$ 1675.72