

FORM MUST BE TYPED

CONFIDENTIAL

2-27-13 15-055-21377-0000
SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____ 055-21377
County Finney
- E/2 - SE - SW Sec. 13 Twp. 3S Rge. 31 X V

COPY

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202
Purchaser: None
Operator Contact Person: Jack Gurley
Phone (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Don Beauchamp

660 Feet from SX (circle one) Line of Section
2970 Feet from EA (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SD, NW or SW (circle one)
Lease Name Wells "T" Well # 1
Field Name Wildcat
Producing Formation Mississippian
Elevation: Ground 2883 KB 2888
Total Depth 4950 PBTD _____
Amount of Surface Pipe Set and Cemented at 482 KB Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Drilling Fluid Management Plan D&A 99 11-27-95
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: _____ FEB 0 1995
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
1-18-95 1-29-95 2-7-95
Spud Date Date Reached TD Completion Date

Chloride content 16,500 ppm Fluid volume 1,000 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title C.W. Sebitts Date 2-7-95
President

Subscribed and sworn to before me this 7th day of February
19 95.

Notary Public [Signature]
Karen A. Mans McGee
Date Commission Expires 6-23-96
ROTARY PUBLIC
STATE OF KANSAS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep MGPA
 KGS Plug Other
(Specify)