

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

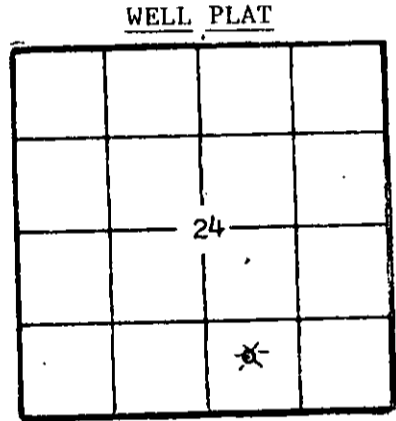
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8486 EXPIRATION DATE Mar 84
OPERATOR Comanche Oil Inc. C/O Darrol W. Miller API NO. Not assigned (OWWO) 15-033-00100-0001
ADDRESS Box 774 Coldwater, KS 67029 COUNTY Comanche FIELD Wildcat HAAS, WEST
** CONTACT PERSON Darrol W. Miller PHONE (316) 582 2280 PROD. FORMATION Mississippi

PURCHASER KOCH OIL COMPANY LEASE Shell - Miller
ADDRESS BOX 2256 WICHITA, KS 67201 WELL NO. 1
WELL LOCATION 100' N of SW-SE
760 Ft. from South Line and
660 Ft. from West Line of
the SE (Qtr.) SEC 24 TWP 34 RGE 18 (W).

DRILLING ALDEBARAN DRILLING CO., INC.
CONTRACTOR ADDRESS 453 S. Webb Road Suite 100 Box 18611 Wichita, Ks
PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH New TD 5495' PBTD 5423'
SPUD DATE 5-24-83 DATE COMPLETED 5-27-83
ELEV: GR 1821 DF 1829 KB 1831

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ED-98329.
Amount of surface pipe set and cemented 874' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

OCT 31 1983

A F F I D A V I T

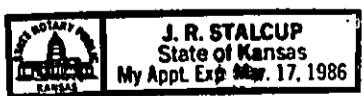
CONSERVATION DIVISION
Wichita, Kansas

DARROL W. MILLER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Darrol W. Miller (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of October, 1983.



Signature of J. R. Stalcup (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 17 March 1986

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO COMANCHE OIL INC
 OPERATOR Darrol W. Miller

LEASE Shell- Miller

ACO-1 WELL HISTORY (5)
 SEC. 24 TWP. 34 RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval test, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>COMANCHE COUNTY 24-34-18W, 760' FSL & 660' FWL, SE/4 DARREL W. MILLER, #1 SHELL-MILLER BOX 774, COLDWATER, KS 67029 CONTR: UNKNOWN, API NOT ASSIGNED T3 1/4 S & 4 3/4 E OF COLDWATER, KS FLD: OWWO / WC (1/2 SW OF HASS; 1 SW OF PROD) ELV 1829 OF / SMP CIM AHN 868+ 961 LANS 4490-2661 MARM 5026-3197 MISS 5254-3425 VIOLA 5944-4115 SIMP 6140-4311 ARB 6336-4507 RTD 6385-4556</p> <p>OLD INFO: OPERATOR WAS SHELL OIL COMPANY, #1 MILLER, SPD NA, SET 16" 161' COMP. AS D & A 7/26/57, CONTR: GRAHAM-MICHAELIS DST (1) 5256-5275 (MISS) / OP 1 HR, GTS 20", GA 62 MCFG, REC 35' GCM, SIP 1715#, FP NA DST (2) 5268-5375 (MISS) / OP 1 HR, GTS 6", GA 295 MCFG, REC 150' GCM, 360' GCMW, SIP 1275#, FP NA DST (3) 6104-6148 (SIMP) / OP 1 HR, REC 10' SGCM, SIP 0-0#, FP NA NEW INFO: FR 5/12/83, TO START 5/15/83</p> <p>Moved rotary rig over old hole 5-24-83. Drilled cement plugs from 9' to 43' and 420' to 505'. Washed old hole down to 5495'. No new logs run. No new tests run. Ran 5456.65' - 5 1/2", 14#, J-55 casing set @ 5464.65' and cemented P.D. 11:40 P.M. 5-26-83. Plug @ 5423'. Measurement from 8' above ground level.</p> <p>Great Guns Bond Log and dual spaced neutron (cased hole)</p>			Was Shell Oil Co. #1 Miller Plugged and abandoned 7/26/57	
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16"		161'		250	
Surface		9 5/8"		874		1050	
Production	8 3/4"	5 1/2"	14#-J55	5465'	Lite weight 60-40 POZ	100 150	2% jel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 shots foot	tubing gun	5262 to 5266
			3 shots foot		5273 to 5277
Size	Setting depth	Pecker set at	3 shots foot	4" casing gun	5260 to 5268
2-3 8"	5250		1 shot foot		5268 to 5277

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
1000 gallons 15% Demud acid	6-15-83		5262 to 5277	
3000 gallons 15% Reg. Acid	6-17-83		5260 to 5277	
2300 gallons 15% XL Acid	6-19-83		5260 to 5277	
1413 barrels Acid frac 30,000 Lbs 10-20 sand 10,000 Lbs 8-12 sand.	9-7-83		5260 to 5277	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
10-8-83	Pumping			
Estimated Production -I.P.	Oil Est 4 BO bbls.	Gas 162 MCF	Water 95 %	Gas-oil ratio 74 bbls. 40,500 CFPS
Disposition of gas (vented, used on lease or sold)			Perforations 5260' - 5277'	
Vented for test - SI WOPL				