

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5002 EXPIRATION DATE June 30, 1984

OPERATOR George R. Jones API NO. 15-033-20,606

ADDRESS 125 N. Market, Suite 1210 COUNTY Comanche

Wichita, KS 67202 FIELD

** CONTACT PERSON George R. Jones PROD. FORMATION

PHONE 316-262-5503

PURCHASER LEASE Haas

ADDRESS WELL NO. 3

WELL LOCATION C NE SE

DRILLING Contractor Wheatstate Oilfield Services, Inc. 1980 Ft. from N Line and

CONTRACTOR ADDRESS P. O. Box 329 660 Ft. from E Line of (E)

Pratt, KS 67124 the SE (Qtr.) SEC19 TWP34 RGE17W(W)

PLUGGING Contractor Halliburton Services

CONTRACTOR ADDRESS Colorado Derby Building, Suite 600

Wichita, KS 67202

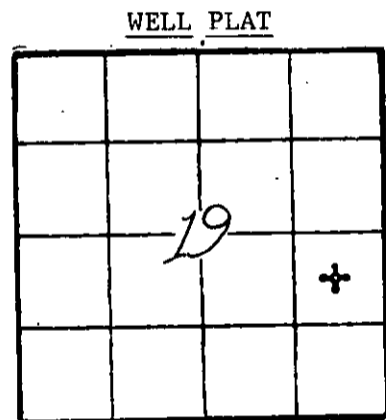
TOTAL DEPTH 5400' PBTD

SPUD DATE 8/20/83 DATE COMPLETED 8/31/83

ELEV: GR 1835' DF KB 1848'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP

PLG. ✓

Amount of surface pipe set and cemented 13 jts DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State of KANSAS, County of SEDGWICK, ss:

A F F I D A V I T

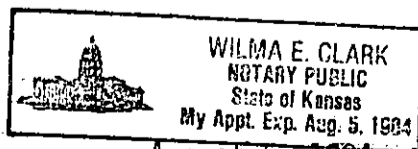
GEORGE R JONES, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August

19 83



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 5, 1984

** The person who can be contacted by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 1 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			LOG TOPS: K.B.	1848'
			Heebner	4300 (-2452)
			Lansing	4507 (-2659)
			Stark Shale	4869 (-3021)
			Marmaton	5079 (-3231)
			Cherokee	5158 (-3310)
			Miss. Lime	5246 (-3398)
			LTD	5403 (-3555)
Plugged with: 50 sx 840' 40 sx @ 540' 10 sx @ 40' 15 sx in mousehole 15 sx in rathole 60-40 Posmix, 2% gel, 3% c.c. cemented by Halliburton State Plugger: Richard Lacey PD: 2:30 a.m. 8/31/83 If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12-1/4"	8-5/8"	24#	519'	Light Common	225 150	3% c.c. 2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID-FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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