

AFFIDAVIT OF COMPLETION FORM

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A EXPIRATION DATE N/A

OPERATOR T XO PRODUCTION CORP. API NO. 15-033-20,407

ADDRESS 200 W. Douglas, Suite 300 COUNTY Comanche

Wichita, KS 67202 FIELD Haas

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Miss.
PHONE 265-9441

PURCHASER Delhi LEASE Rafler

ADDRESS 2150 Fidelity Union Tower WELL NO. #1

Wichita, KS 75201 WELL LOCATION _____

DRILLING Freeman Drlg. 640 Ft. from South Line and

CONTRACTOR ADDRESS 251 N. Water, Ste. 10 520 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 18 TWP 34 S RGE 17 W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS N/A KCC
KGS

TOTAL DEPTH 5809 PBTD 5275 SWD/REP _____
SPUD DATE 1-16-81 DATE COMPLETED 3-2-81 PLG. _____

ELEV: GR 1843 DF N/A KB 1855

DRILLED WITH ~~(CARVEY)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

REV 07-22-82

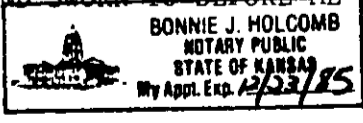
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of July, 1982.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST #1, 5095-5123' (Pawnee), w/results as follows: IFP/30": 385-727# ISIP/60": 1926# FFP/45": 935-1329#, GTS in 10", 4.5 MCFD & died in 45" FSIP/105": 1926# Rec: 120' GOM (3% oil) & 2900' GSW					LOG TOPS	
DST #2, 5245-69' (Miss.), w/results as follows: IFP/30": 593-593#, GTS in 2", gauged 3533 MCFD ISIP/60": 1905# FFP/40": 582-582#, gauge 3752 MCFD incr. to 4469 MCFD FSIP/60": 1905# Rec: 140' GCM					Herington 2436 -581 Towanda 2578 -723 Cottonwood 2984 -1129 Onaga 3306 -1451 Wabaunsee 3360 -1505 Stotler 3488 -1633 Topeka 3832 -1977 Heebner 4290 -2435 Douglas 4352 -2497 Lansing 4497 -2642 Swope 4854 -2999 B/Kansas City 4996 -3141 Pawnee 5098 -3243 Cherokee 5190 -3286 Miss. 5235 -3380 RTD 5908 LTD 5906 PBD 5275	
					Ran O.H. Logs	

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 22 1982
 CONSERVATION DIVISION
 Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"	24#	457'		500	
Production		4-1/2"	10.5#	5495'		200	chixotropic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	1 JSPF (9 h.)	Miss.	5280-88'
TUBING RECORD			1 JSPF (9 h.)		5250-58'
			1 JSPF (9 h.)	Miss.	5280-88'
Size	Setting depth	Packer set at			
2-3/8"	5220		2 JSPF (16 h.)	Miss.	5280-88'
			2 JSPF (18 h.)	Miss.	5250-58'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized w/500 gals 15% HCl w/seques. agent & Fluorosurfactant		5280-88'
Acidized w/1500 gals 15% HCl + 24 b.s. @ 5 BPM		5250-58'
Squeezed perfs w/130 sxs on vacuum		Those above
Acidized w/500 gals 15% HCl @ 3/4 BPM		5280-88'
Cmt retainer @ 5240'. Squeezed w/100 sxs Class "A" cmt		5280-88'
Drilled out Acidized w/250 gals 15% HCl @ 1 BPM		5250-58'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-15-82	flowing	N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas 820 MCFD MCF
	Water N/A%	354 bbls. Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold)		Perforation 5250-58'
sold - gas well		