

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-033-20,424 0000

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Comanche

Wichita, KS 67202

FIELD Ehrlich

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE Ehrlich

PURCHASER N/A

WELL NO. "B" #1

ADDRESS N/A

WELL LOCATION

DRILLING H-30, Rig #77

660 Ft. from South Line and

CONTRACTOR

2310 Ft. from West Line of

ADDRESS 251 N. Water

the 17 SEC. 34S TWP. 17W RGE.

Wichita, KS 67202

WELL FLAT

PLUGGING N/A

CONTRACTOR

ADDRESS N/A

KCC
KGS
(Office Use)

TOTAL DEPTH 5512 PBD 5482

SPUD DATE 4-1-81 DATE COMPLETED SWD, 4-6-82

ELEV: GR 1846 DF N/A KB 1858

DRILLED WITH (CANKER) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(X) TXO Production Corp.

OPERATOR OF THE Ehrlich LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "B" #1 ON

SAID WELL HAS BEEN COMPLETED AS OF THE 6th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER SAITH NOT.



(S) Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF April, 1982.

Bonnie J. Holcomb NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RE: ~~THIS WELL~~
APR
CONSULTANT SAITH NOT.
Res Wichita
04-06-82

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Herrington	2444	-586		
Towanda	2584	-726		
Cottonwood	2994	-1136		
Foraker	3114	-1256		
Onaga	3306	-1448		
Wabaunsee	3360	-1502		
Stotler	3502	-1644		
Topeka	3847	-1989		
Heebner	4302	-2444		
Douglas	4367	-2509		
BL	4510	-2652		
Swope	4868	-3010		
Hertha	4929	-3071		
B/KC	5008	-3150		
Pawnee	5110	-3252		
Cherokee	5152	-3294		
Miss.	5234	-3376		
Warsaw	5390	-3532		
RTD	5512			
LTD	5524			
PBD	5482			
Ran O.H. Logs				
DST #1, 5234-70' (Miss.), w/results as follows:				
IFP/30": 172-118#, GTS in 15", ga 1316 MCFD decr. to 189 MCFD				
ISIP/60": 1335#				
FFP/45": 151-108#, ga 98 MCFD decr. to 83.9 MCFD				
FSIP/90": 1176#				
Rec: 10' DM				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	12 1/2	16"		60'			
Surface		8-5/8"	24#	600'		525	
Production		4-1/2"	10.5#	5523'		200	Class "H"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (22 h.)	Miss.	5240-45, 5253-58
TUBING RECORD			2 JSPF (11 h.) & 2 shots	5320', 5325', 5355', & 5360'	5330', 5340', 5350'
Size	Setting depth	Pecker set at			
2-3/8"	5284	5278			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1500 gals 15% MCA & 20 bs	5240-45, 5253-58
Fraced 350 sxs 20-40 sand + 130 sxs 10-20 sand in acidgel	" "
Cmt retainer @ 4903	
Squeezed w/150 sxs Class "A" w/3/4% CFR-2 @ 2 BPM & 1800#	5240-58'
Cmt retainer @ 4895', Drld out to 5016 & 5106'	5320', 5325', 5330', 5340',
Acidized w/2000 gals 15% HCl & 30 ball sealers	5350', 5355', & 5360'

Date of first production SWD, 4-6-82	Producing method (flowing, pumping, gas lift, etc.) converting to SWD	Gravity N/A
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A	N/A	N/A	N/A

Disposition of gas (vented, used on lease or sold) SWD	Perforations 5320', 5325', 5330', 5340', 5350', 5355', & 5360'
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