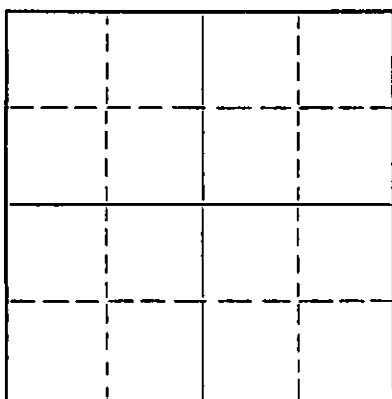


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Harper

County. Sec. 22 Twp. 34S Rge. 6W (E) (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines NE SW NW

Lease Owner The Texas Company

Lease Name H. L. Wilcox Well No. 1

Office Address 614 Bitting Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed September 12 19 52

Application for plugging filed September 11 19 52

Application for plugging approved September 13 19 52

Plugging commenced September 12 19 52

Plugging completed September 13 19 52

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee

Producing formation Depth to top Bottom Total Depth of Well 5324 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	655'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS:

5324' to 250' - Heavy Mud
250' - Bridge
250' to 211' - 10 Sacks Cement
211' to 18' - Heavy Mud
18' - Plug
18' to top of surface - 10 Sacks Cement

RECEIVED
STATE CORPORATION COMMISSION
SEP 23 1952
9-26-52
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Stickle Drilling Company

Address Box 202, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

R. M. Acher (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) RMAcher

614 Bitting Building, Wichita, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of September, 19 52

H. Howard Fustler
Notary Public.

My commission expires September 20, 1956

PLUGGING
FILE SEC 22 T 34 R 6W
BOOK PAGE 44 LINE 23

15-077-00244-00-00

FORM. PO-214 SHEET 2 (8-49) 50M

LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Company Farm H. L. Wilcox Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sandy Red Bed	0	70			<p><u>CASING RECORD</u> 10-3/4" casing set at 655' with 500 sacks cement, cement circulated.</p> <p><u>ELEVATION</u> KB - 1281 DF - 1278 GL - 1272</p> <p><u>TOPS</u> Topeka-----2784 K.C.-----3866 Mississippi-----4548 Kinderhook-----4920 Chatanooga-----5003 Viola-----5028 Simp. Dolo.-----5038 Simp. Sand-----5052 Simp. Shale-----5137 2nd Simp. Sand-----5210 Arbuckle-----5256</p>
Shale	110	40			
Sand	120	10			
Shale & Shells	450	330			
Shale Shells & Salt	580	130			
Shale & Shells	1245	665			
Shale & Lime	1385	140			
Lime & Shale	1495	110			
Shale & Lime	1700	205			
Lime & Shale	2015	315			
Shale & Lime	2090	75			
Shale & Shells	2110	20			
Chalky Lime & Shale	2200	90			
Shale & Lime	2500	300			
Lime & Shale	2838	338			
Lime	2867	29			
Lime & Shale	3061	194			
Shale & Lime	3160	99			
Shale Sand & Lime	3197	37			
Sand Shale & Lime	3257	60			
Shale & Lime	3289	32			
Lime & Shale	3365	76			
Shale & Lime	3430	65			
Sand Shale & Lime	3477	47			
Shale	3595	118			
Sand & Shale	3632	37			
Sand	3652	20			
Sand & Shale	3758	106			
Shale	3875	117			
Lime & Shale	3897	22			
Lime	4055	158			
Lime & Shale	4078	23			
Lime	4138	60			
Sandy Lime & Shale	4168	30			
Lime & Shale	4308	140			
Lime	4340	32			
Lime & Shale	4369	29			
Shale & Lime	4410	41			
Lime & Shale	4434	24			
Sand Shale & Lime	4489	55			
Shale & Lime	4549	60			
Lime	4582	33			
Lime & Chert	4645	63			
Lime & Shale	4678	33			
Lime	4728	50			
Lime & Shale	4739	11			
Lime	4796	57			
Lime & Shale	4866	70			
Lime	4886	20			
Lime & Shale	5024	138			
Shale & Lime	5033	9			
Lime & Shale	5040	7			
Shale	5185	145			
Shale & Sand	5239	54			
Lime	5324	85			
Total Depth	5324				

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STATE CORPORATION COMMISSION
SEP 26 1952
CONSERVATION DIVISION
Wichita, Kansas

LOG OF WELL

SHEET NO. 3

District Kansas Owner The Texas Company Farm H. L. Wilcox Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
REMARKS					
8-4-52	Ran DST #1 from 2803-38.		Open 1 hr.,		recovered 545' salt water. No BHP recorded.
8-9-52	Ran DST #2 from 3618-38.		Open 20 minutes;		recovered 800' salt water. No BHP recorded.
8-11-52	Ran DST #3 from 3885-97.		Open 1 hr.,		recovered 105' of fluid (30' of gas cut mud with rainbow of oil, and 75' gassy salt water with rainbow of oil.) SBHP 400# in 15 minutes.
8-12-52	Ran DST #4 from 3965-68.		Open 1 hour;		recovered 125' of muddy salt water. SBHP 1610# in 15 minutes.
8-18-52	Ran DST #5 from 4541-79.		Open 1 hour,		recovered 700' gas and 30' of drilling mud. SBHP 210# in 15 minutes.
8-19-52	Ran DST #6 from 4596-4608.		Open 1 hour,		recovered 1500' of gas, and 60' gas cut mud with slight show of oil. SBHP 285# in 15 min.
8-20-52	Ran DST #7 from 4594-4618.		Open 2 1/2 hours,		recovered 1500' of gas, and 130' of gas cut mud. SBHP 253# in 30 minutes.
8-21-52	Ran DST #8 from 4619-78.		Open 2 hours,		recovered 65' of drilling mud. SBHP 775# in 15 minutes.
8-22-52	Ran DST #9 from 4694-4739.		Open 1 hour,		recovered 20' of drilling mud. SBHP 62# in 20 minutes.
8-24-52	Ran DST #10 from 4775-93.		Open 1 hour,		recovered 3060' of salt water with slight show of gas. SBHP 2018# in 15 minutes.
8-29-52	Took core #1 from 5040-50.				recovered 10'.
8-30-52	Ran DST #11 from 5028-50.		Open 1 hour,		recovered 1530' of gas, and 1080' of gas cut salt water. SBHP 2096# in 15 minutes. Took core #2 from 5050-60, recovered 10' of sand.
8-31-52	Ran DST #12 from 5049-60.		Open 2 hours,		recovered 390' of mud, and salt water. SBHP 2090# in 15 minutes.
9-1-52	Ran DST #13 from 5057-69.		Open 1 hour,		recovered 1710' of salt water. SBHP 2040# in 15 minutes. Took core #3 from 5060-69, recovered 9' of white sand.
9-2-52	Took core #4 from 5069-5102.				recovered 33' of white sand. No show of oil.
9-3-52	Took core #5 from 5102-21.				recovered 16-1/2' of white sand.
9-4-52	Took core #6 from 5121-42.				recovered 17' of white sand & 1-1/2' of shale.
9-6-52	Took core #7 from 5239-48.				recovered 9' of white sand.
9-7-52	Took core #8 from 5248-63.				recovered 15' of shale and lime.
	Took core #9 from 5263-73.				recovered 10' of lime.

LOG OF WELL

SHEET NO. 4

District		Owner		Farm		Well No.
Kansas		The Texas Company		H. L. Wilcox		1
FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS	
<u>REMARKS (Cont.)</u>						
9-8-52	Ran DST #14	from 5263-73.	Open 2 hours,	recovered 30'	of drilling mud. SBHP 45# in 15 minutes. Took core #10 from 5273-77. Recovered 4' of lime. No show.	
9-9-52	Took core #11	from 5277-91,	recovered 14'	of lime. Ran DST #15 from 5249-91. Open 2 hours, recovered 35' of drilling mud. SBHP 115# in 15 minutes.		
9-11-52	Took core #12	from 5291-5313,	recovered 19'	of lime. Ran DST #16 from 5291-5313. Open 1 hour, recovered 30' of drilling mud. SBHP 1250# in 15 minutes.		
9-12-52	Took core #13	from 5313-24,	recovered 11'.			
9-13-52	Plugged and abandoned.					