

STATE OF KANSAS
STATE CORPORATION COMMISSION

15-101-20547-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Lane _____ County. Sec. 28 Twp. 17S Rge. 28 NE/W
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines _____
C-SESW

Lease Owner Voyager Petroleums, Inc.
Lease Name Pelton Well No. 28-14

Office Address 110 16th Street Denver, Colorado 80202
Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry Hole

Date Well completed 7/10/81 19
Application for plugging filed 7/15/81 19
Application for plugging approved _____ 19
Plugging commenced 7/9/81 19
Plugging completed 7/10/81 19

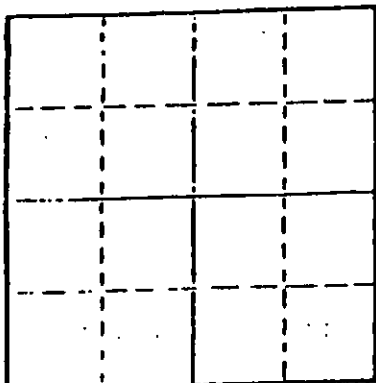
Reason for abandonment of well or producing formation _____
No hydrocarbons present

If a producing well is abandoned, date of last production _____
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazar
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well _____

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
None						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

- 60 sacks at 1160'
- 30 sacks at 300'
- 10 sacks - solid bridge plug 0-40'
- 5 sacks in rathole
- 5 sacks in mousehole

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton

STATE OF Colorado COUNTY OF Denver, ss.
Roger E. Knight (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Roger E Knight
110 16th Street # 800 Denver, Colorado 80202
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of July, 19 81

Lathy Perry
Notary Public.

My commission expires 8-15-84

RECEIVED
STATE CORPORATION COMMISSION

SEP 10 1981
9-10-81
CONSERVATION DIVISION
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

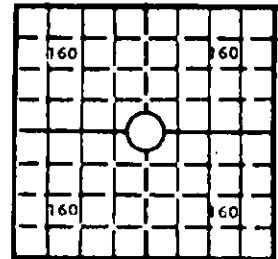
API No. 15 — 101 — 20,547-0000
County Number

S. 28 T. 17S R. 28 ~~XX~~ W

Loc. C-SESW

County Lane

640 Acres
N



Elev.: Gr. _____

DF _____ KB _____

Operator
Voyager Petroleum, Inc.

Address
110 16th Street # 800 Denver, Colorado 80202

Well No. 28-14 Lease Name Pelton

Footage Location
660' feet from (W) (S) line 1980' feet from (E) (W) line

Principal Contractor Simmons Drilling Geologist Tom Heathman

Spud Date 6/26/81 Date Completed 7/10/81 Total Depth 4650 P.B.T.D. N/A

Directional Deviation None Oil and/or Gas Purchaser None

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24#	259	"G"	160	2% gel; 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

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SEP 10 1981

INITIAL PRODUCTION CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
None	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)
None	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Voyager Petroleum, Onv.

DESIGNATE TYPE OF COMPLETION: OIL, GAS,
DRY HOLE, SWD, ETC.:
Dry Hole

Well No.
28-14

Lease Name
Pelton

S 28 T 17 S R 28 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST # 1 4578-4606' Cherokee times: 15-30-60-120 IHP 2115 IFP 42-21 FFP 288-288 ISIP 21 FSIP 533 BHT 122°F recovered 615' mud</p> <p>DST # 2 3944-3952' Heebner times: 15-30-60-120 recovered 180' very slightly gas cut mud, 240' very gas cut water, 300' very slightly gas cut water IHP 1815# IFH 96-183 ISIP 1146 FFP 212-347 FSIP 1155 FHP 1805</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Roger E. Kuerbit
Signature

Operations Manager

July 15, 1981

Title

Date