

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-101-21,542-0000

LEASE NAME Bryant

TYPE OR PRINT

NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER 1A

1720 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 30 TWP. 17S RGE. 28 (E/W) (W)

COUNTY Lane

LEASE OPERATOR Energy Exploration, Inc.

ADDRESS 1002 S. Broadway, Wichita, KS 67211

PHONE# (316) -267-7336 OPERATORS LICENSE NO. 5063

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply well)

Date Well Completed 3/4/90

Plugging Commenced 3/4/90

Plugging Completed 3/4/90

The plugging proposal was approved on 4/4/90 (date)

by Mike Spain (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well loc. attached? Yes

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 4636'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	206'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Mud laden fluid 4637'-2200' 10 sks cement @ 40'

50 sks cement @ 2200' 10 sks in mouse hole

80 sks cement @ 1400' 15 sks cement in rat hole

40 sks cement @ 240'

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Emphasis Oil Operations License No. 750

Address P. O. Box 506, Russell, KS 67665-0506

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Energy Exploration, Inc.

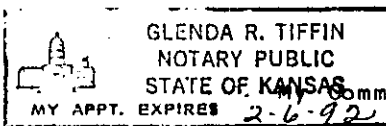
STATE OF KANSAS COUNTY OF RUSSELL, ss.

Kyle B. Branum (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Kyle B. Branum

(Address) Box 506, Russell, KS 67665-0506

SUBSCRIBED AND SWORN TO before me this 5th day of March, 19 90



Glenda R. Tiffin  
Glenda R. Tiffin, Notary Public

Commission Expires: February 6, 1992

EMPHASIS OIL OPERATIONS

P. O. BOX 506  
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Energy Exploration, Inc.  
1002 S. Broadway  
Wichita, KS 67211

CONTRACTOR: Emphasis Oil Operations  
Box 506  
Russell, KS 67665

LEASE: Bryant WELL #1A

LOCATION: 70' N of SE NE SW  
Section 30-17S-28W  
Lane County, Kansas

LOGGERS TOTAL DEPTH: 4637'

ROTARY TOTAL DEPTH: 4636'

COMMENCED: 2/23/90

CASING: 8-5/8" @ 206' w/140 sks cement

ELEVATION: 2779' K.B.

COMPLETED: 3/4/90

STATUS: Dry Hole

DEPTHS & FORMATIONS

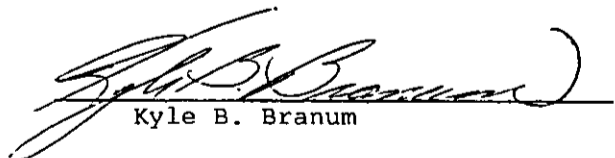
(All measurements from K.B.)

Top Soil	60'	Lansing-Kansas City	3981'
Dakota Sand	917'	Marmaton	4332'
Red Bed	1021'	Ft. Scott	4489'
Cedar Hills	1723'	Mississippi	4578'
Anhydrite	2164'	R.T.D.	4636'
Heebner	3940'		

STATE OF KANSAS )  
                          ) ss  
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

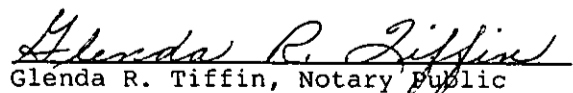
MAR 06 1990  
CONSERVATION DIVISION  
Wichita, Kansas

  
Kyle B. Branum

Subscribed and sworn to before me on March 5, 1990.

My commission expires: February 6, 1992.

GLEND A. TIFFIN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 2-6-92

  
Glenda R. Tiffin, Notary Public

FORM MUST BE TYPED

FORM C-1 12/28/87  
EFFECTIVE DATE: 2/10/90

State of Kansas 101-21,542

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 2 month, 12 day, 90 year

70' N SE NE SW Sec 30 Twp 17 S, Rg 28 East West

OPERATOR: License # 5063  
Name: Energy Exploration, Inc.  
Address: 1002 S. Broadway  
City/State/Zip: Wichita, Ks. 67211  
Contact Person: Brad U. Lehl  
Phone: 316/267-7336

1720 feet from South line of Section  
2970 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 8241  
Name: Emphasis Oil Operations

County: Lane

Lease Name: Bryant Well #: 1A

Field Name: Wildcat

Is this a Prorated Field? yes X no

Target Formation(s): LKC-Johnson

Nearest lease or unit boundary: 330

Ground Surface Elevation: 2774 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1500' / 1150'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: N/A

Projected Total Depth: 4650'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

... well X farm pond ... other

DWR Permit #: ...

Will Cores Be Taken?: yes X no

If yes, proposed zone: ...

Well Drilled For: Well Class: Type Equipment:

- X Oil Inj Infield Mud Rotary
- Gas Storage Pool Ext. Air Rotary
- OWMO Disposal Wildcat Cable
- Seismic: # of Holes

If OWMO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, total depth location: ...

Set 200' of 8 5/8 on 2-23-90 200' Alt. II Req.

Exp. 8/5/90

AFFIDAVIT

Jim Tuttle

PUSHER Tom Alm

TD 4636 FORMATION M.S.S.

SURFACE PIPE 206 @ 8 5/8

ANHYDRITE 2193 ELEVATION

STARTING TIME & DATE 9:00 AM 3-4-90

COMPLETION TIME & DATE 11:45 AM

1st PLUG @ 2200 FT. W/ 50 SX

2nd PLUG @ 1400 FT. W/ 80 SX

3rd PLUG @ 240 FT. W/ 40 SX

4th PLUG @ 40-0 FT. W/ 10 SX

RAT HOLE CIRCULATED W/ 15 SX

MOUSE HOLE CIRCULATED W/ 10 SX

WATER WELL PLUGGED W/ Fill

CEMENT COMPANY Allied

TECHNICIAN MS

TYPE OF CEMENT 1e0/4060

5280	1622
4950	1320
4620	998
4290	666
3960	330
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

9 1990  
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.